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**COUNCIL DECISION ESTABLISHING THE SPECIFIC PROGRAMME
IMPLEMENTING HORIZON 2020 - THE FRAMEWORK PROGRAMME
FOR RESEARCH AND INNOVATION (2014-2020)**

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WORK PROGRAMME 2014 – 2015

10. Energy Challenge

INFORMAL DRAFT DISCUSSION DOCUMENT

Important notice:

The present document is meant to facilitate the discussions towards the preparation of the work programme 2014 – 2015. It does not at this stage cover all relevant aspects and it does not prejudge the outcome of the on-going inter-institutional negotiations on Horizon 2020 or internal work on cross-cutting aspects. Hence, it remains subject to change.

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Introduction to the Energy Challenge

to be added

CALLS FOR PROPOSALS

CALL FOR ENERGY EFFICIENCY

H2020-EE-2014/2015

Energy efficiency is a no-regret option for Europe, addressed by both short-term and long-term EU policies. The key objectives of EU action in the field of energy efficiency are:

- (1) to hold **2020** energy consumption down to no more than 1474 Mtoe of primary energy consumption and 1078 Mtoe of final energy consumption¹²; and
- (2) to hold **2030** energy consumption down to an appropriate level (which may be set as a function of the EU's economic performance).

In 2009, it was forecast that the policies and measures in force at European and national level would still leave EU primary energy consumption at about 1680 Mtoe in 2020. Since then, Member States have committed to energy efficiency as a key element in their energy policies and energy efficiency measures have started to function on a significant scale. It is now projected that primary energy consumption will progressively decrease in 2020 and 2030³. This is encouraging progress; but it should be noted that the poor performance of Europe's economy has also made a significant contribution, and that these projections still leave a gap in relation to the EU target for 2020. Moreover, it is clear that more ambitious action in energy efficiency will be needed to achieve EU objectives for 2030.

In the field of EU support for innovation, a package of activities is therefore needed to support 1) research and demonstration of more energy-efficient technologies and solutions; and 2) actions to remove market and governance barriers (financing and regulatory frameworks, improving skills and knowledge).

Research and demonstration activities will focus on buildings (also implemented through the Public Private Partnership on Energy-efficient Buildings, PPP EeB), industry (also implemented through the SPIRE), heating and cooling, SMEs and energy-related products and services.

Market uptake measures, which should continue the type of activities supported under the Intelligent Energy Europe programme⁴, including the ELENA Facility⁵, should address market failures and governance gaps preventing progression in energy efficiency across all sectors.

Where applicable, projects should also include a broader resource efficiency dimension, and pay due regard to gender issues.

¹ EU27; 20% less than the energy consumption projected for 2020 at the time the objective was set

² With the accession of Croatia, the Union's 2020 energy consumption has to be no more than 1 483 Mtoe of primary energy or no more than 1 086 Mtoe of final energy (Directive 2013/12/EU).

³ According to current data energy consumption will need to be no higher than 1535 Mtoe in 2020 and 1482 Mtoe in 2030

⁴ <http://ec.europa.eu/energy/intelligent/>

⁵ www.eib.org/elena

The ethical dimension of the activities undertaken should be analysed and taken into account, including relevant socio-economic implications. This implies the respect of ethical principles and legislation during the implementation, notably the Opinion No. 27 of the European Group on Ethics in Science and New Technologies (EGE) titled 'An ethical framework for assessing research, production and use of energy'.

Whenever possible, the activities should also include a better understanding and handling of the ethical aspects as well as the promotion of the highest ethical standards in the field and among the actors and stakeholders. The most common issues to be considered include personal data protection and privacy, protection of participants and researchers and ensuring informed consent, involvement of vulnerable population, the potential misuse of the research results, fair benefit sharing when developing countries are involved and the protection of the environment. In the light of social, environmental and economic concerns, the consideration of these ethical aspects contribute to the achievement of an equilibrium between four criteria - access rights, security of supply, safety, and sustainability.

This call covers the following areas:

- A Buildings and consumers
- B Heating and cooling
- C Industry and products
- D Finance for sustainable energy

It includes topics that contribute simultaneously to objectives in all sustainable energy fields (energy efficiency, renewable energy and smart cities and communities). These are in particular: EE 2 on New highly energy performing buildings, EE 3 on Construction skills, EE 6 on Capacity building of public authorities, EE 7 on Public procurement of sustainable energy solutions, EE 8 on Empowering stakeholders, EE 19 on Project development assistance for sustainable energy investments and EE 20 on Development and market roll-out of innovative energy services and financial schemes for sustainable energy.

A – Buildings and consumers

Buildings account for 40% of EU final energy demand. Most of those existing today will still be standing in 20 years' time; the rate of new construction will remain generally low. The renovation of existing buildings represents more than 17% of the saving potential of the EU⁶ up to 2050.

The biggest challenge reducing energy use in buildings is to increase the rate, quality and effectiveness of building renovation (currently only at 1.2%/year⁷). To do this, it is necessary to reduce renovation costs and also to increase the speed at which it can be carried out in order to minimise disturbance for occupiers. To achieve an ambitious increase of the renovation rate (up to 2-3% per year), effective solutions need to be widely demonstrated and replicated.

Both the recast of the Energy Performance Building Directive (EPBD) and the Energy Efficiency Directive (EED) contain provisions to increase renovation rates, especially for public buildings. However, non-technological barriers hamper the implementation of these provisions in the public sector and prevent market actors in the residential and private sectors from following the example that the public sector is expected to set.

Specific attention should be paid to protected or listed buildings given their number and the fact that specific renovation constraints often need specialised techniques.

Consumer behaviour can reduce energy consumption by 20%⁸. Consumption feedback systems, building design and capacity building activities that encourage and enable energy conscious behaviour, can help to fulfil this potential. Solutions to manage household energy demand patterns (demand response technologies and measures) should therefore also be developed.

To deliver innovative, affordable and applicable technologies for energy efficiency, the Energy-efficient Buildings Public-private partnership (EeB PPP) call, established under the LEIT Pillar of H2020, will be channelled towards a range of predominantly technology-related energy efficiency R&D topics, such as materials for building envelopes, self-inspection techniques and quality check measures, design tools for renovation at building and district level, integrated solutions for building renovation and thermal energy storage for building applications. Also, the EeB PPP will address new methodologies to reduce the gap between predicted and actual energy performance of buildings.

This Energy-efficiency call will complement the call of the EeB PPP with both technology-related, and (mostly) non-technology related topics, focusing on the removal of existing barriers through market uptake measures in order to build capacity, provide support for sustainable energy policy implementation, mobilise financing for sustainable energy investments and foster uptake of technologies relevant for energy efficiency in buildings.

A proposal may cover two or more topics at the same time, but should nevertheless be submitted under the main topic of the proposal and achieve at least the expected impact of that topic.

⁶ http://www.isi.fraunhofer.de/isi-media/docs/e/de/publikationen/BMU_Policy_Paper_20121022.pdf

⁷ Renovate Europe Campaign

⁸ <http://www.eea.europa.eu/publications/achieving-energy-efficiency-through-behaviour>

EE 1 – 2014/15: Manufacturing of prefabricated modules for renovation of building

Specific challenge: Prefabricated components are more and more commonly used in the construction sector. Compared to traditional construction processes, prefabrication aims at reducing costs without compromising quality and facilitating installation/dismantling/re-use of components. Building components could, when relevant, be prefabricated in factories to gain on construction time and to improve on-site health and safety. Accelerating the time for installation is particularly suitable for renovation while being occupied. Prefabrication should be adaptable to individual renovation solutions as well as for mass manufacturing in adequate projects and be adjusted and linked to computer design tools.

Further research is needed to improve understanding of material and component behaviour in the whole life cycle and, consequently, to be able to produce better performing products. Innovative technologies for energy efficiency and renewable energy sources can also be integrated in the prefabricated modules and components. The elements are to be developed, prototyped, optimised and transferred from individual manufacturing to mass production.

Scope: Innovative mass manufacturing processes must be investigated to lower pre-fabrication costs and ease building integration processes, also taking into account the challenge of aesthetics of existing buildings. This requires the development of new controlled processes and cost-effective automated/robotised tools.

These innovations should be combined with integrated processes and the use of advanced computer based tools like Building Information Modelling which will facilitate the industrialisation of the whole construction process and integrate the value chain over the life cycle of the project. Durability of proposed solutions will have to be evaluated in real installation conditions, incorporating integrated and embedded reliable monitoring systems, as this is a crucial factor that influences final product performances.

During the development of technology and components for prefabricated facade elements, structural engineering aspects must be taken into account to enhance the automated and robotized construction technologies. A business model addressing cost-optimality aspects for given building types and geo-clusters across Europe should be addressed in the proposals.

The proposals should cover mainly demonstration activities. Prototypes and pilot implementations in real industrial settings represent a clear added-value, as does the involvement of SMEs involved in the manufacture and installation of prefabricated modules.

The Commission considers that proposals requesting a contribution from the EU of between EUR 1.5 and 2 million would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

This topic will be implemented under the PPP on Energy-efficient Buildings.

Expected impact:

- Reduction in total (primary) energy consumption by at least a factor of 2 with respect to the current situation, and a cost-level better than traditional renovation activities.
- Significant reduction of renovation operations while ensuring low intrusiveness and impact for users.
- Reduction in installation time by at least 30%, compared to a typical renovation process for the building type.
- Better quality standard and performance guarantee for the installed prefabricated modules while enhancing indoor air quality.

- Demonstration of the replicability potential.
- A maximum return on investment below 7 years.
- Generation of new high-tech SMEs specialised in renovation with prefabricated modules.
- High-skill jobs for workers that could master innovative construction tools.

Type of action: Innovation Action

The conditions for this topic are provided in the general conditions for this call. [Link]

EE 2 – 2014/15: Buildings design for new highly energy performing buildings

Specific Challenge: By the end of 2020 (2018 for buildings occupied and owned by public authorities), all new buildings should comply with the Energy Performance of Buildings Directive obligations and thus meet 'nearly zero-energy' performance levels using innovative, cost-optimal technologies with integration of renewable energy sources on site or nearby. Moreover the construction of 'plus-energy' buildings - i.e. buildings producing more energy than they consume - should also be encouraged in order to reduce energy use whilst increasing the share of renewable energies. However the costs of these highly energy performing buildings still represent a barrier for investors. Therefore the construction industry needs to deliver more affordable solutions.

Scope: Projects should focus on development and demonstration of solutions which significantly reduce the cost of new buildings with at least 'nearly zero-energy' performance levels, whilst accelerating significantly broaden the scope and the speed with which these buildings and their systems are taken up by the market. Focus should lie on solutions for appropriate indoor air quality and comfort, passive solutions (reducing the need for technical building systems which consume energy), building systems as well as on energy storage of renewable energy onsite and nearby. Projects should also provide solutions for automated and cost-effective maintenance of the installed equipment.

The applied solutions should address the challenge to move towards to a 'nearly-zero energy' buildings standard at large scale with demonstration projects that go beyond 'nearly-zero energy' buildings levels to 'plus-energy' levels, in particular when new districts are planned.

Projects should also focus on methods for on-site and nearby-generation of renewable energy for new buildings (mainly electricity generation, e.g. heat pumps or integrated PV) accompanying energy efficiency measures to achieve standards higher than those of 'nearly zero-energy' buildings.

The Commission considers that proposals requesting a contribution from the EU of between EUR 1.5 and 2 million would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

This topic will be implemented under the PPP on Energy-efficient Buildings.

Expected Impact: Significant increase of the share of 'nearly zero-energy' buildings with the aim of 100% market uptake by the end of 2020. Costs reductions of at least 15% compared to current situation. Demonstration for net-zero energy districts taking advantage of onsite or nearby-generation of renewable energy.

Type of action: Innovation Action

The conditions for this topic are provided in the general conditions for this call. [Link]

EE3 – 2014: Energy strategies and solutions for deep renovation of historic buildings

Specific Challenge: Around a quarter of the existing building stock in Europe was built prior to the middle of the last century. These buildings, not only reflect the unique character and identity of European cities but represent valuable real estate as infrastructure for housing, public buildings etc, valued for their cultural, architectural and historic significance. Many of these historic buildings continue to use conventional inefficient fossil-fuel based energy systems typically associated with high energy costs and with greater than average CO2 emissions, compounded by often out-of-date thermal insulation and poor comfort conditions.

The need to save costs increasingly leads to tighter rationing or shutdown of heating or cooling systems, provoking thermal cycles that can worsen conditions for conservation of the buildings, for artworks or collections as well as for living conditions.

Furthermore indoor comfort expectations are higher now than in the past, driving up demand for energy, a particular challenge when buildings of historic value are used or converted for residential, educational, retail, office or other purposes.

It is difficult to fully assess and model reliably the energy efficiency of the many different types of historic buildings across Europe or to assess the effect of energy efficiency measures or more sustainable solutions. Many of the recently developed solutions in this field are not compatible or adequately adapted for use in historic buildings due to the need to preserve authenticity and integrity as much as possible. This is particularly the case for listed or protected buildings.

The scope for improved energy-efficiency of historic buildings is significant if addressed by holistic⁹, and deep¹⁰ renovation schemes that integrate innovative technologies, adapted standards and methodologies which consider the district dimension and stakeholder involvement.

Energy strategies and solutions for historic buildings have been identified as one of priority areas in the roadmap of the EeB PPP.

Scope: Actions should aim to:

- develop innovative and affordable, non-invasive, reversible solutions for historic buildings that can deliver significant improvements in energy efficiency while ensuring indoor comfort requirements;
- consider the refurbishment process to include all phases from diagnosis to the implementation of the proposed solutions;
- address research aspects relating to any of the following: thin, cost-effective insulation of the building envelope, monitoring technologies and systems, integration of renewables, innovative environmental assessment methodologies, standards and tools for planning and

⁹ Considering all the refurbishment possibilities at building level together with opportunities at district level such as biomass, geothermal, district heating, etc.

¹⁰ Deep renovation should lead to a refurbishment that reduces both the delivered and the final energy consumption of a building by a significant percentage compared with the pre-renovation levels (cf Directive 2012/27/EU on Energy Efficiency).

implementing deep renovation of historic buildings including consideration of life-cycle costs/ benefits and time for return on investment;

- use case studies, where appropriate, to clearly demonstrate the effectiveness of the methodologies, systems and tools and to prove the replication potential of the proposed solutions.

This topic will be implemented under the PPP on Energy-efficient Buildings.

Expected Impact: Achievement of a significant¹¹ increase in energy performance through a holistic approach that considers the district dimension. Optimised design and implementation of deep renovation projects for historic buildings delivering more effective and more tailored energy efficient solutions at both building and district level. Provision of effective guidelines and contribution to innovative standards in this area. Support to the implementation of the roadmap of the EeB PPP.

Type of action: Research and innovation action

EE 4 – 2014: Construction skills

Specific challenge: The large contribution expected from the building sector to the 2020 energy objectives is a challenge for the construction industry which needs to be ready to deliver renovations offering high energy performance and new, nearly zero-energy buildings using innovative technologies. Many craftsmen and building workers need up-skilling. Existing qualification schemes, accreditation structures and training incentives are not delivering enough training on energy efficiency and renewable energy and are sometimes insufficiently attractive to building workers (especially from SMEs). There is also a need to train architects, engineers, building managers and other building professionals. By promoting integrated design and good operational management practices, these professions can help in closing the gap between energy performance at design stage and operational performance.

Scope: Regarding craftsmen and other on-site workers, proposals should build on the results of the recent BUILD UP Skills initiative and should focus on upgrading or establishing large-scale qualification and training schemes in order to increase the number of skilled building workers. Single country applications are eligible for such proposals. They should be based on the national training roadmaps established in BUILD UP Skills. They may also address coordination and may include accompanying measures (e.g. voluntary certification schemes, accreditation, mutual recognition, incentives to encourage the participation of craftsmen). Regarding other practitioners, proposals should focus on improving the qualification and skills of middle and senior level building professionals. For support to trainees, proposals should link to other sources of funding such as the European Social Fund, including Youth Guarantee Scheme.

Attracting women also to less traditional careers can be envisaged-

Organisational and financial mechanisms should be established to sustain training activities for at least 3 years after the projects' end.

¹¹ Savings to both the delivered and the final energy consumption of a building compared with the pre-renovation levels (cf Directive 2012/27/EU on Energy Efficiency)

The Commission considers that proposals requesting a contribution from the EU of between EUR 1 and 1.5 million would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impact: Reduced skills mismatch and increased managerial capacity to support innovation and sustainable energy use in buildings through new leadership and work practices. Improving qualifications and skills for a pool of talented women- in the construction sector.

Every million Euro of EU support is expected to increase the skills of at least 2000 craftsmen¹², or 500 construction sector managers¹³, resulting in savings and/or renewable energy production of at least 25 GWh per year and increasing the employability of the building workforce. In addition projects should explain how they will result in increased investments in innovative sustainable energy technologies.

Type of action: Coordination and support action

The conditions for this topic are provided in the general conditions for this call. [Link]

EE 5 – 2014/15: Increasing energy performance of existing buildings through process and organisation innovations and creating a market for deep renovation

Specific challenge: The Energy Performance of Buildings Directive and the Energy Efficiency Directive contain provisions to increase renovation rates, especially for public buildings. However non-technological barriers hamper the implementation of these provisions and also prevent other market actors in the residential and private sectors from following the example that the public sector is expected to set.

The heterogeneity of the construction industry, the large number of companies and the relative lack of quality standards and inspection mechanisms limit the number and impact of large-scale energy efficiency investments and the effective integration of renewable energies. Many buildings are not commissioned and/or operated properly and energy performance certificates have not yet gained full public acceptance. The pressure to build or renovate towards nearly zero-energy buildings means that the building sector needs to significantly upgrade its working practices.

In addition there is a need to develop a marketplace for deep renovation packages. Currently, there is limited articulated demand from building owners for significant energy performance improvements in existing buildings. Supply side, demand side and public authorities need to cooperate and find solutions that drive compelling offers for building owners, and lift as many barriers as possible simultaneously.

Scope: Proposals should focus on removing market barriers. They should focus on coherent interventions across issues and across actors to drive structural improvement in market conditions (i.e. those able to significantly influence buildings energy use in different sectors including building owners/operators, public authorities, construction and maintenance industry, housing associations, developers, financiers, etc.). All building types may be covered; however the main focus should be on existing buildings as they represent the largest savings potential. Proposals should create synergies by incorporating at least one of the following three elements:

¹² Based on the FEEBAT scheme in France.

¹³ EUREM.NET and IDES-EDU projects (IEE programme)

- *Driving product and process innovation in the construction sector* to improve product offerings by creating an early market.
- *Development, testing and/or implementation of regulations; property valuation techniques; quality standards; and/or inspection and monitoring mechanisms* to bridge the gap between expected and actual energy performance.
- *Enabling conditions to finance deep renovation of buildings (including through process and organisation innovation).*

Optional additional activities may include:

- *Support for the implementation of the recast Energy Performance of Buildings Directive* in Member States by promoting dialogue and exchange of best practices; complementing activities of the EPBD Concerted Action¹⁴.
- *Support to the implementation of the Energy Efficiency Directive* as regards its provisions on 'long-term strategies for mobilising investment in the renovation of the national stock of residential and commercial buildings' (Article 4) and the renovation of central government buildings' (Article 5); complementing activities of the EED Concerted Action¹⁵.
- *Methods to increase the share of on-site and nearby-generated renewable energy in order to achieve nearly zero-energy buildings performance levels (or better).*

The Commission considers that proposals requesting a contribution from the EU of between EUR 1.5 and 2 million would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impact: projects triggering the renovation of existing buildings towards high energy performance, or raising quality and compliance, should result in savings of at least 25 GWh/year per million EUR of EU support. Impacts should also be measured in terms of investment made by stakeholders in sustainable energy; better implementation of energy-efficiency policies; and number of policy makers or building owners/operators influenced.

Type of action: Coordination and support action

The conditions for this topic are provided in the general conditions for this call. [Link]

EE 6 – 2015: Demand response in blocks of buildings

Specific challenge: demand response enables end use consumers to participate actively in energy markets and profit from optimal price conditions, making the grid more efficient and contributing to the integration of renewable energy sources. At the building level, increasing use of energy management technologies will act as an enabler for the deployment of demand response in particular in residential and commercial buildings. Considering the important contribution of buildings to energy efficiency, there is a need for ensuring that commercial and residential buildings have proper energy management systems in place to ensure demand response activations.

¹⁴ www.epbd-ca.eu

¹⁵ www.esd-ca.eu

Scope: At the level of a block of buildings, the focus should be on real time optimisation of energy demand and supply using intelligent energy management systems with the objective of reducing the difference between peak power demand and minimum night time demand. Cost-effective and interoperable solutions should be demonstrated for a block of buildings consisting of at least 3 different buildings in real life operating conditions.

The Commission considers that proposals requesting a contribution from the EU of between EUR 1.5 and 2 million would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impact: Projects showing that demand response can be implemented at residential level with the help of intelligent energy management systems and without unreasonable effort and complexity while triggering substantial energy and cost savings. Moreover, projects that shed light on the added value of installing demand response facilities for building blocks vis-à-vis for individual dwellings/buildings and on the willingness of consumers to participate in demand response solutions. Impacts should be measured in energy and cost savings per household and per building block. Impacts should also be measured for the willingness and capability of consumers to participate in demand response solutions.

Type of action: Innovation Action

The conditions for this topic are provided in the general conditions for this call. [Link]

EE 7 – 2014/2015: Enhancing the capacity of public authorities to plan and implement sustainable energy policies and measures

Specific challenge: Public authorities play a key role in the reduction of EU energy consumption and the increase of renewable energy capacity. For instance Member States must produce and implement National Energy Efficiency Action Plans (NEEAPs) and National Renewable Energy Action Plans. They also have the obligation to produce detailed action plans in specific sectors such as the renovation of buildings or the application of high-efficiency cogeneration and efficient district heating and cooling systems. Local and regional authorities are also developing plans at their own level. Other public authorities play an important role too; national energy regulatory authorities for instance should provide incentives for grid operators to enable network users to implement energy efficiency measures.

Doing this requires multidisciplinary skills to e.g. assess different cross-sector sustainable energy options, according to technical, environmental, economic and social criteria. It also requires skills to engage stakeholders in both the definition and implementation of the solutions, and to secure funding.

The situation regarding the availability of these skills depend from country to country; e.g. while certain public authorities have a long tradition of using energy performance contracting, others have not tried yet; or while a few Member States impose to large cities to develop urban mobility plans, such plans are not common practice in other countries.

Scope: Proposals empowering public authorities in targeted territories to plan, finance and implement ambitious sustainable energy policies and plans, on the basis of reliable data and analyses. Public actors should be encouraged to look at sectors with high energy saving potential such as buildings and urban mobility. Capacity building should be an integral part of project proposals.

The following actions are part of the scope:

- Raising the capacity of Member States to fulfil their obligation under the new Energy Efficiency Directive.
- Enabling national energy regulatory authorities to address demand issues (e.g. demand response, tariff design, assessment of generation adequacy assessment).
- Capacity building on integrated energy, transport mobility and land-use planning at community and city-level.
- Supporting public authorities in better linking up local, regional and national levels for delivering integrated sustainable energy action planning and projects to achieve synergies and economies of scale.
- Establishing new or exploiting existing networks and other mechanisms to spread knowledge and facilitating the exchange of experiences and best practice on energy efficiency.
- Large-scale capacity building on innovative financing to specific groups of public authorities, such as national, local and regional authorities, energy agencies, structural and cohesion funds managing authorities.
- Defining and implementing standard energy saving packages for households, public sector and industry in particular under Article 7 of the Energy Efficiency Directive.
- Particular attention to different patterns of consumption for women and men as power users in the household, tariff design and smart saving cycle consumption can be addressed.

The Commission considers that proposals requesting a contribution from the EU of between EUR 1.5 and 2 million would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impact: Impacts must be measured in terms of number of public officers influenced and number of new or improved policies and plans. The number of final consumers impacted should also be measured in millions of people. In addition, projects targeting governments should also demonstrate that they accelerate the implementation of the new Energy Efficiency Directive.

Type of action: Coordination and support action

The conditions for this topic are provided in the general conditions for this call. [Link]

EE 8 – 2014: Public procurement of innovative sustainable energy solutions

Specific challenge: Considering the large volume of public spending (19% of EU GDP, or roughly EUR 2,200 bn in 2009¹⁶), the public sector constitute an important driver to stimulate market transformation towards more sustainable energy products, buildings and services. To this regard, the recent Energy Efficiency Directive requires for instance that central governments purchase only products, services and buildings with high energy-efficiency performance. However, there are many operational barriers related to sustainable energy public spending such as the lack of knowledge, practical training and tailored guidelines; the lack of willingness to change procurement habits; or perceived legal uncertainties.

Scope:

¹⁶ COM staff working paper, Annexes to the impact assessment of Directive 2012/27/EU

- Proposals to support public authorities in purchasing best available sustainable energy products, buildings or services. Project proposals should address the lack of practical training, lack of experience in implementing sustainable procurement practices and strategies, lack of sharing and co-operation among procurers or the use of cost – benefit analysis using a life-cycle approach. Actions should target countries where procurement practices are the less advanced and should involve large multipliers such as central purchasing organisations.
- Support public authorities in procuring fast-evolving information and communication technologies such as Green Data Centres. Project proposals should consider the risks associated to technology fast evolution, scalability and the need for tailored (i.e. not off the shelf) solutions by suppliers. Activities to support networking of public procurers or the use of PPI (Public Procurement of Innovative solutions) or PCP (Pre-commercial Procurement) are to be included.

The Commission considers that proposals requesting a contribution from the EU of between EUR 1 and 1.5 million would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impact: Every million Euro of EU support is expected to trigger the launch of public tenders for the purchase of sustainable energy products, buildings or services resulting in savings of more than 25 GWh¹⁷ per year of energy savings and/or renewable energy production. Proposals should also increase the skills of public procurers and the market uptake of innovative solutions.

Type of action: Coordination and support action

The conditions for this topic are provided in the general conditions for this call. [Link]

EE 9– 2014/15: Empowering stakeholders to assist public authorities in the definition and implementation of sustainable energy policies and measures

Specific challenge: While public authorities have an important role to play to develop energy efficiency policies and plans, the latter require the full involvement of private stakeholders and the civil society for their effective implementation. However there is a general lack of capacity and coordination among those stakeholders to guarantee their full involvement and to effectively convert policies and plans into concrete actions.

Scope: Projects should target specific actors among a wide spectrum of stakeholders (utilities, industry, financing institutions, non-governmental organisations, consumer associations, interest groups, trade unions, etc). They should provide large-scale capacity building or engagement activities to those specific groups playing a key role in the definition and/or implementation of sustainable energy policies and measures initiated by public authorities. Projects should demonstrate a strong European added value and put in place mechanisms ensuring the continuation of the activities beyond the project duration.

The Commission considers that proposals requesting a contribution from the EU of between EUR 1.5 and 2 million would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

¹⁷ Based on results from previous IEE projects such as BUYSMART

Expected impact: Each project must prove to influence hundreds of stakeholders playing a key role in the definition and successful implementation of national, regional or local policies. As a result the number of final consumers impacted should be measured in millions of people.

Type of action: Coordination and support action

The conditions for this topic are provided in the general conditions for this call. [Link]

EE 10 – 2014/15: Consumer engagement for sustainable energy

Specific challenge: residential use of energy is responsible for 28% of EU energy consumption¹⁸. The barriers to consumer energy saving have been known for more than 30 years¹⁹, in particular split incentives (e.g. tenants vs. landlords), lack of information, high initial investment in energy-efficient equipment and habits of energy users. While awareness of the existence of renewable energies has improved considerably in the last years, there is still a lack of understanding of how to use them in practice.

Scope: Project proposals should focus on changing the behaviour of consumers in their everyday life (e.g. at home, at work, at school), using market segmentation and focussing on “action”, the last step of the AIDA (Awareness – Interest – Desire – Action) framework. Equipment responsible for main energy consumption (e.g. heating and cooling, lighting, domestic appliances, and consumer electronics)²⁰, as well as products from the small scale renewable energy market, should be addressed in priority. Educational activities or tools (such as comparative ones) may be necessary, e.g. to help consumers read and understand their energy bills or labels; to help them take advantage of ICT devices to monitor and analyse their energy use; or to help them participate in community renewable energy projects (e.g. RES consumer cooperatives, community-owned projects, etc.). Actions should take gender issues into account when relevant and involve manufacturers, retailers and consumer associations when these can play a decisive role. The use of social innovations and innovative technologies (e.g. smart meters/appliances/ICT) should be considered when it brings added value. More fundamental activities aimed at a better understanding of consumers' and other stakeholders' perception, motivation and behaviour are part of the scope (e.g. understanding of product labels and building certificates) provided their results can directly lead to improvements in the effectiveness of consumer-driven initiatives.

The Commission considers that proposals requesting a contribution from the EU of between EUR 1 and 1.5 million would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impact: Bigger market share of the most energy-efficient products (from the highest energy class) and/or of high quality renewable energy products. For example, each million € of EU support in energy efficiency actions is expected to deliver annual energy savings of around 10% for at least 5,000 households²¹ (around 8 GWh/year of savings²²). In any case

¹⁸ Ballu, M. & Toulouse, E. (2010) Energy savings in practice. Potential and delivery of EU ecodesign measures.

¹⁹ Crossley, D. J. (1983) Identifying barriers to the success of consumer energy conservation policies. *Energy*, 8, 533-546.

²⁰ Bertoldi, P., Hirl, B. & Labanca, N. (2012) Electricity consumption and efficiency trends in the EU-27.

²¹ Energy savings in this order have been achieved in former IEE projects (e.g. ACHIEVE, EC-LINC, Energy Neighbourhoods, Eco n'Home).

²² Considering 1.46 toe of energy consumption per capita and per year and an average household size of 2.4 capita, as indicated in Bertoldi et al. 2012 (quoted above).

projects should demonstrate significant impacts in terms of number of people changing their behaviour and taking informed investment decisions.

Type of action: Coordination and support action

The conditions for this topic are provided in the general conditions for this call. [Link]

EE 11 - New ICT-based solutions for energy efficiency

Specific Challenge: to motivate and support citizen's behavioural change to achieve greater energy efficiency taking advantage of ICT (in particular gaming and social networking) while ensuring energy savings from this new-ICT enabled solutions are greater than the cost for the provision of the services.

Scope: the focus should be on the creation of innovative IT ecosystems that would develop services and applications making use of information generated by energy consumers (e.g. through social networks) or captured from sensors (e.g. smart meters, smart plugs) and microgeneration. These applications range from Apps for smart phones and tablets to serious games to stimulate consumers' participation in the market. The proposed solutions should be deployed and validated in real life conditions in publicly owned buildings (including administrative offices, social housing) and buildings in public use or of public interest. Validation should provide socio-economic evidence for ICT investment in the field and include detailed plans for sustainability and large-scale uptake beyond the project's life time.

Specific attention should be also given to development and testing of 'cleanweb' solutions, which not only bring opportunities for consumers, but also represent a promising investment field.

Specific attention should be given to development and testing of 'cleanweb' solutions, which not only bring opportunities for consumers, but also represent a promising investment field.

The Commission considers that proposals requesting a contribution from the EU of between EUR 1.5 and 2 million would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impact: Systemic energy consumption and production and emissions reduction between 15% and 30%. Accelerate wide deployment of innovative ICT solutions for energy efficiency. Greater consumer understanding and engagement in energy efficiency.

Type of action: Research and Innovation action

The conditions for this topic are provided in the general conditions for this call. [Link]

EE 12 – 2014: Socioeconomic research on energy efficiency

Specific Challenge: Energy efficiency is playing a growing role in local, national and European policy development. It is a complex issue spanning different disciplines like engineering and social sciences. To formulate long-term strategies and define cost-effective policies, policy makers need to better understand the macroeconomic impacts of energy efficiency, the influence of consumer behaviour and the implications of trends in society and technologies.

Scope: Foresight socio-economic activities informing the debate on the development and monitoring of energy efficiency strategies, taking a forward looking approach to the horizon 2030 and beyond. Projects may also research the multiple benefits of energy efficiency or look at the evolution of social, economic, cultural and educational barriers. They may also

study major trends in society and their implications or advance knowledge of consumer behaviour. They can either adopt a cross-sectorial approach or be specific to certain relevant sectors. Projects may feed the development of energy efficiency strategies, policies and programmes at all governance levels. They should take gender issues into account whenever they are relevant and build on existing macroeconomics models as well as on the results of socio-economic sciences and humanities. A specific priority will be given to the development of micro-economic analysis of the updated energy efficiency measures.

The Commission considers that proposals requesting a contribution from the EU of around EUR 1 million would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impact: Positive impact on energy efficiency policy development, evidenced for instance by their reference into impact assessments, strategy papers or other policy documents.

Type of action: Research and innovation action

The conditions for this topic are provided in the general conditions for this call. [Link]

B – Heating and cooling

EE 13 – 2014/15: Technology for district heating and cooling

Specific Challenge: District heating and cooling systems need to be more efficient and cheaper. It is necessary to develop and deploy intelligent systems exploiting multiple energy resources, including waste heat recovery, cogeneration and renewable energy integration, and to roll-out solutions for the integration of intelligent thermal network with smart electricity grids.

Scope: Project proposals should address one or more of the following areas:

- Develop, demonstrate and deploy a new generation of highly efficient, intelligent district heating and cooling systems which are capable of integrating multiple efficient generation sources, including cogeneration, waste heat from industrial or other sources and storage. Such systems might combine hybrid technologies to improve the overall efficiency; be compatible and connected with intelligent electricity and gas networks; and utilize surplus electricity from the grid. Such systems should be compatible with and capable of integration with low-energy buildings, including nearly zero energy buildings (low-temperature district heating).
- *Bring down heat distribution losses* through the use of innovative pipe design, high performance insulation materials and reduced operating temperatures.

The Commission considers that proposals requesting a contribution from the EU of between EUR 1.5 and 2 million would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected Impact:

- Reduce the energy consumption of space and water heating by 30 to 50% compared to today's level.

- Contribute to wider use of intelligent district heating and cooling systems and integration of waste

Type of action: Research and innovation action

The conditions for this topic are provided in the general conditions for this call. [Link]

EE 14 - 2014/15: Removing market barriers to the uptake of efficient heating and cooling solutions

Specific challenge: Action is needed to improve market conditions to exploit the full potential of efficient heating and cooling solutions. This involves integrated planning and integration of heating/cooling into the territorial context, adaptation and compatibility/connectivity with low energy building standards, inclusion of heating/cooling in building renovation strategies and empowerment of consumers through innovative metering, billing and complaint handling processes.

Scope: Project proposals should focus on one or more of the following areas:

- *Individual heating and cooling:* Innovative measures to accelerate the replacement of old, inefficient space heaters and packaged cooling systems with products having A+++ to A+ energy labels. The replacement should not lock out energy savings from other energy measures in the rest of the building/system. In the case of cooling, activities should take into account the phase-out of refrigerants with high ozone-depletion potential.
- *Inspection of heating and cooling systems:* support for the implementation of inspection in heating and cooling systems as indicated in Articles 14 and 15 of the EPBD. This includes actions using monitoring and ICT as ways to reduce the need for physical inspections. Actions could also support the provision of advice to users as well as monitoring the results of advice as an alternative to inspections and monitoring.
- *For industrial heating/cooling:*
 - deploy effective heating/cooling solutions in industry that integrate demand and supply.
 - contribute to identifying, developing, and promoting new markets for the recovery of heat from industry by putting stakeholders together, including activities aiming at supporting public acceptance of waste heat recovery projects.
 - exchange of information and knowledge.
- *Energy supply systems²³:* Projects should lead to the opening up of new markets for the most efficient large, medium or small scale systems, potentially including solar cooling systems. They should build on experience from existing best practice examples. Projects could address the development implementation of: a) support and incentive schemes, b) organisational, managerial and business innovative models and c) new regulatory frameworks and codes that lead to substantial growth and improved

²³ Energy supply system: high efficiency co-generation (large, small and micro) and efficient district heating and cooling. Such systems may use waste heat or renewable energy sources. Conventional fuels should not be excluded, but waste heat and RES should be encouraged.

transparency. Projects could include activities improving the performance of existing systems, or as an example to encourage further use of these technologies.

- *For district heating/cooling industry:* develop good practice, licensing criteria, efficiency benchmarks and consumer protection codes to improve the transparency of the market and increase consumer trust. Ensure exchange of information and knowledge using best practice examples.

Consortia should include or engage with the relevant market actors such as industry (equipment and fuel suppliers), installers, real estate developers, public authorities, energy services companies, designers and end user groups / consumer associations.

The Commission considers that proposals requesting a contribution from the EU of between EUR 1.5 and 2 million would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected Impact: More favourable market conditions for efficient heating and cooling solutions and opening up of new markets.

Every million Euro of EU support should in the short term lead to the reduction of at least 25 GWh/yr of fossil fuels for heating and cooling. Significant impacts should also be measured in terms of investment made by stakeholders in sustainable energy; number of policy makers influenced; number of people with increased skills; or number of people changing their behaviour.

Type of action: Coordination and support action

The conditions for this topic are provided in the general conditions for this call. [Link]

C - Industry and products

To deliver innovative, affordable and applicable technologies for energy efficiency in the process and manufacturing industry, Public-private partnership SPIRE and Public-private partnership Factories of the Future (FoF) established under the H2020's LEIT Pillar will channel their call towards a range of predominantly technology-related energy efficiency R&D topics. For SPIRE, topics will include improved downstream processing, methodologies and tools for cross-sectorial sustainability assessment of energy and resource efficient, new adaptable catalytic reactor methodologies for process intensification and energy and resource management systems for improved efficiency. The FoF topics will include manufacturing processes for complex structures and geometries with efficient use of material and global energy and other resources in manufacturing enterprises.

This call will complement the call of the SPIRE and FoF with both technology-related, and (mostly) non-technology related topics focusing on removal of existing barriers through market uptake measures to build capacity, provide support for sustainable energy policy implementation and foster uptake of technologies relevant for energy efficiency in industry.

EE 15 – 2014/15: Ensuring effective implementation of EU product efficiency legislation

Specific challenge: Full implementation of the EU product efficiency legislation would be one of the most important contributions to the EU energy efficiency target. The Ecodesign Directive alone would yield yearly savings of up to 600 TWh of electricity and 600 TWh of heat in 2020, as well as net savings for European consumers and businesses of €90 billion per year – 1% of EU's current GDP – in year 2020 (meaning net savings of €280 per household

per year)²⁴. Previous initiatives have demonstrated the usefulness of market surveillance activities²⁵. However to ensure full implementation of product efficiency legislation, it has also been proven that these activities should be improved.

Scope: Proposals should focus on building up the monitoring, verification and enforcement of the EU's energy-related products policy, in particular for those products that represent the highest energy saving potential (e.g. electric motors, water and space heating and cooling equipment, lighting). Projects should support higher level of surveillance activities and go beyond product testing activities. They should not replace activities that are under the responsibility of Member States²⁶ but add European value to these activities (e.g. execution of joint activities, exchange of information, development of common methods, protocols or checklists, etc.). Actions must involve the relevant market surveillance authorities and consumers' associations as appropriate, and demonstrate a high transnational added value.

The Commission considers that proposals requesting a contribution from the EU of around EUR 1 million would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impact: for market surveillance projects every million Euro of EU support is expected to generate savings of at least 15 GWh/year of energy losses avoided from non-compliance²⁷. In addition, projects should result in an increase of confidence among purchasers, manufacturers and retailers. They should also contribute to the enforcement of EU product legislation.

Type of action: Coordination and support action

The conditions for this topic are provided in the general conditions for this call. [Link]

EE 16 – 2014/15: Organisational innovation to increase energy efficiency in industry

Specific challenge: Between 2000 and 2010, energy efficiency in industry has on average improved by 1.3% per year²⁸. However by using existing cost-effective energy solutions, the industry sector could further reduce its consumption by at least 13%²⁹, thus gain in competitiveness and save nearly 40 Mtoe a year. Obtaining larger savings in industry can also be achieved by introducing new affordable intelligent energy solutions that secures uptime in production chains.

Scope: Activities should focus on removing market barriers, in particular the lack of expertise and information on energy management. Proposals should primarily address the uptake of cross-cutting innovative technologies, such as energy efficient electric motor driven systems and steam/hot water generation, because these represent 75% of the potential savings in

²⁴ Molenbroek, E. Cuijpers, M. & Blok, K. (2012) Economic benefits of the EU Ecodesign Directive. Improving European economies.

²⁵ e.g. by testing the pan-EU compliance of energy-related products (see http://www.eaci-projects.eu/iee/page/Page.jsp?op=project_detail&prid=2613) with the legal requirements.

²⁶ Article 18 of Regulation (EC) N°765/2008, article 3(2) of the Ecodesign Directive 2009/125/EC, and article 3 of the Labelling Directive 2010/30/EU.

²⁷ Conservative estimate based on the study from Paul Waide (Navigant), quoted above.

²⁸ Odyssee-MURE project (<http://www.odyssee-indicators.org/>)

²⁹ http://www.isi.fraunhofer.de/isi-media/docs/e/de/publikationen/BMU_Policy_Paper_20121022.pdf

industry³⁰, as well as total-site energy management schemes to identify saving potentials and monitor progress. Projects should put in place mechanisms to secure funding for energy efficiency investments and facilitate the continuation of the activities beyond the project lifetime. Energy-intensive industries should be prioritised as they account for 70% of industrial energy use.

The following areas or their combination are also eligible for funding:

- *Industrial systems efficiency benchmarking*: Devise methods and tools including ICT to compare and benchmark the energy performance of industrial systems, processes and develop guidelines for tailored measures, in particular in energy-intensive industries.
- *Development of sector-specific technology pathways* towards 2050 to target the most energy-intensive industrial sectors
- *Energy management in SMEs and industry*: Improve the availability of skilled energy auditors and energy managers and the diffusion of energy management systems and best practices. Develop instruments to ensure availability of updated, comprehensive and usable information on energy efficiency relevant for industries. Address the issue of access to finance for the actual implementation of energy efficiency upgrades.

The Commission considers that proposals requesting a contribution from the EU of between EUR 1.5 and 2 million would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impact: for capacity building projects, every million Euro of EU support is expected to increase the skills of hundreds of people working in the sector, resulting in savings of at least 25 GWh per year. All projects should demonstrate a significant impact in terms of improved competitiveness; larger investments made by stakeholders in sustainable energy; primary energy savings; better implementation of energy-efficiency policies; number of policy makers influenced; number of people with increased skills; and/or number of people changing their behaviour.

Type of action: Coordination and support action

The conditions for this topic are provided in the general conditions for this call. [Link]

EE 17 – 2015: Development and demonstration of energy-efficient products, processes and services by SMEs

Specific challenge: Many energy-related products are designed and produced by small and medium size enterprises (SMEs). Even in a field like lighting which is dominated by large companies for the production of light sources, SMEs have an important role to play to develop components such as ballasts and luminaires. SMEs can also come up with innovations in the field of intelligent control systems and accessories to optimize energy use. Furthermore SME's have the potential to exploit information and communication technologies or new models of energy contracting to offer innovative services that are both competitive and reduce energy consumption. These services can give them access to new markets or new clients and result in higher profits. However SMEs lack resources for the assessment of the

³⁰ Although this might depend on the industrial sector. Electric motors, for example, might be embedded in process-specific machines.

technological and commercial potential of their project, for research and demonstration work, and for moving towards commercialisation.

Scope: The SME instrument consists of three separate phases and a coaching and mentoring service for beneficiaries. Participants can apply to phase 1 with a view to applying to phase 2 at a later date, or directly to phase 2.

In phase 1, a feasibility study shall be developed verifying the technological/practical as well as economic viability of an innovation idea with considerable novelty to the industry sector in which it is presented (new products, processes, services and technologies or new market applications of existing technologies). The activities could, for example, comprise risk assessment, market study, user involvement, Intellectual Property management, innovation strategy development, partner search, feasibility of concept and the like to establish a solid high-potential innovation project aligned to the enterprise strategy and with a European dimension. Bottlenecks in the ability to increase profitability of the enterprise through innovation shall be detected and analysed during phase 1 and addressed during phase 2 to increase the return in investment in innovation activities.

In phase 2, innovation projects will be supported that address the above specific challenge and that demonstrate high potential in terms of company competitiveness and growth underpinned by a strategic business plan. Activities should focus on innovation activities such as demonstration, testing, prototyping, piloting, scaling-up, miniaturisation, design, market replication and the like aiming to bring an innovation idea (product, process, service etc) close to deployment and market introduction, but may also include some research. For technological innovation a Technology Readiness Levels of 6 or above (or similar for non-technological innovations) are envisaged.

In addition, in phase 3, SMEs can benefit from indirect support measures and services as well as access to the financial facilities supported under Access to Risk Finance of this work programme.

Successful beneficiaries will be offered coaching and mentoring support during phase 1 and phase 2. This service will be accessible via the Enterprise Europe Network and delivered by a dedicated coach through consultation and signposting to the beneficiaries. The coaches will be recruited from a central database managed by the European Commission and have all fulfilled stringent criteria with regards to business experience and competencies. Throughout the three phases of the instrument, the Network will complement the coaching support by providing access to its innovation and internationalisation service offering. This could include, for example, depending on the need of the SME, support in identifying growth potential, developing a growth plan and maximising it through internationalisation; strengthening the leadership and management skills of individuals in the senior management team and developing in-house coaching capacity; developing a marketing strategy or raising external finance.

Expected impact:

- Enhancing profitability and growth performance of SMEs by combining and transferring new and existing knowledge into innovative, disruptive and competitive solutions seizing European and global business opportunities.
- Market uptake and distribution of innovations tackling the above specific challenge in a sustainable way.
- Increase of private investment in innovation, notably leverage of private co-investor and/or follow-up investments.

- The expected impact should be clearly described in qualitative and quantitative terms (e.g. on energy efficiency gains, energy savings, turnover, employment, market seize, IP management).

Type of action: SME Instrument (max. 70% funding; funding for phase 1 will be provided in the form of a lump sum of EUR 50 000)

The special conditions related to this topic are provided along with the general conditions for this call.

EE 18 – 2015: Driving energy innovation through large buyer groups

Specific challenge: Buyers of energy-related products can foster innovation by specifying energy performance levels that are higher than the best levels available on the market. The larger the group of buyers, the higher is the potential market and therefore the greater is the interest of manufacturers to meet these ambitious product specifications and deliver new more energy-efficient products. This market-transformation tool, commonly referred to as 'technology procurement', has been applied successfully to a few products such as copiers, electric motors and cold appliances but it could be applied to many more energy-related products if more buyers knew how to use it.

Scope: Actions whereby groups of buyers (e.g. retailers) are established and together set higher-than-available performance levels which manufacturers of sustainable energy products are called to meet through product innovation. Products should represent a large potential for meeting the EU energy policy targets and have the potential for a large market demand. Buyer groups should be large and influential and/or composed of market leaders. Technical specifications should be ambitious but achievable without large investments in research and development. It is important that the technology procurement process is associated with communication activities to encourage manufacturers to participate and to make their results more visible.

Projects addressing the procurement of products that already exist on the market should be submitted under topic EE7.

The Commission considers that proposals requesting a contribution from the EU of between EUR 1.5 and 2 million would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected Impact: New energy-using or -producing products with at least 25% better performance than best available products. Improved competitiveness of manufacturers. Creation of influential buyer groups able to transform the appliances market.

Type of action: Coordination and support action

The conditions for this topic are provided in the general conditions for this call. [Link]

D - Finance for sustainable energy

EE 19 – 2014/15: Improving the financeability and attractiveness of sustainable energy investments

Specific challenge: Suboptimal level of investments in sustainable energy (in particular energy efficiency) is linked to a lack of trust of investors and financiers in the financial viability of sustainable energy measures, lack of capacity of the public and private sector in their structuring, and the lack of large-scale successful flagship projects. New bank capital requirements³¹ have decreased banks' lending capacity and willingness to invest in the sustainable energy sector, still deemed by many to be risky.

The financial sector needs to be drawn to develop new financing products and practices that can respond to the constraints of the market.

Scope: Project proposals and activities should foster dialogue with and between financial market actors, standardisation and valuation entities, industry, public authorities, consumers and property owners. They should lead to development of new business models and financial products, ensuring synergies of public and private finance.

- Proposals focusing on the development of frameworks for standardisation and benchmarking of investments, such as labelling and standardisation of sustainable energy investments / portfolios, or valuation techniques integrating the 'green value' of buildings. Proposals integrated in a broader approach such as socially responsible investment or 'green buildings' should focus on the energy component.
- Proposals targeting public institutional investors (e.g. public or semi-public pension schemes) in order to increase the share of their funds invested into sustainable energy, or to develop specific funds or investment products.
- Proposals aiming to create EU and national sustainable energy financing platforms to organise dialogue with the relevant stakeholders and (among others) develop roadmaps, propose improvements in the legal frameworks and develop template documents and contracts leading to better understanding of market fundamentals. Proposals from applicants coming from one single country are also eligible, but proposals must also include a clear action plan to communicate across Europe towards potential replicators.

The Commission considers that proposals requesting a contribution from the EU of between EUR 1.5 and 2 million would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impact: Reduced uncertainty, increased investors' confidence, trust towards and reliability of energy efficiency investments. Valuation methodologies agreed by the market. Standardised descriptions of sustainable energy investments or measures/contracts. Labelling schemes or harmonised frameworks for sustainable energy investments. National strategies for financing sustainable energy investments.

Type of action: Coordination and support action

The conditions for this topic are provided in the general conditions for this call. [Link]

³¹ Basel III

EE 20 – 2014/15: Project development assistance for innovative bankable and aggregated sustainable energy investment schemes and projects

Specific challenge: Significant efforts are required to mobilise all relevant stakeholders, carry out investment inventories, develop feasibility studies, financial engineering instruments, and to address legal and procurement issues.

In this context, it is necessary to support project promoters through dedicated project development assistance facilities and capacity building and thus demonstrate the viability and positive impacts of large-scale, sustainable energy investments.

Scope: Project development assistance support will be provided to public and private project promoters such as public/private infrastructure operators, retail chains, cities and SMEs/industry, leading to innovative, bankable and aggregated sustainable energy investment schemes and projects of EUR 6 million – EUR 50 million. The support will be conditional to mobilized investments. The focus should be on public and private buildings, retail energy market infrastructure, commercial and logistic properties and sites. The major objective of supported projects will be to demonstrate the financial viability and sustainability of large-scale sustainable energy investments. Proposals must have a 'lighthouse' dimension as well as deliver organisational innovation in the mobilisation of the investments and/or the financial approach. Proposals from applicants coming from one single country are eligible, but proposals must also include a clear action plan to communicate across Europe towards potential replicators. Further, supported project will be required to participate in the monitoring and evaluation exercise run by the Commission (see part B for details).

Project development assistance activities implemented through this topic will be complemented by the continuation of the ELENA facility³² implemented by the EIB (see part B of the WP for details).

The Commission considers that proposals requesting a contribution from the EU of between EUR 1.5 and 2 million would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impact: Development of credible pipeline of bankable large-scale projects and financial schemes and display of innovative financing solutions, leading to improved investor confidence. Every million Euro of Horizon 2020 support must trigger investments worth at least EUR 15 million.

Type of action: Coordination and support action

The conditions for this topic are provided in the general conditions for this call. [Link]

EE 21 – 2014/15: Development and market roll-out of innovative energy services and financial schemes for sustainable energy

Specific challenge: The public sector has an exemplary role to play (in particular as regards the management of public assets) in addressing the market deficiencies³³ by setting the stable regulatory environment and engaging in dialogue with the key stakeholders to improve the legal and financial framework and to put in place innovative financing schemes. However, the

³² www.eib.org/elena.

³³ Energy Efficiency Plan, 2011 (COM(2011)109 final) and Energy Efficiency Directive 2012/27/EU

deployed public funds have to be matched and multiplied by the private sector capital, to address the financing gap.

The energy services industry together with the financial sector also need to develop new business models in order to better monetise future energy savings and tackle new sectors to reach its potential turnover of some EUR 25 billion per year³⁴.

Scope:

- Projects focusing on the roll-out of business models for innovative energy efficiency services (e.g. energy performance contracting), enabling to fully monetise the resulting energy savings
- Projects replicating successful innovative financing solutions already implemented across the EU as well as successful innovative energy services. Particular attention should be given to innovative solutions enabling aggregation, securitisation, project bundling, structuring of clearing houses, or developing new investment mechanisms (e.g. crowd-funding for sustainable energy).
- Projects implementing large-scale capacity building for public authorities and SMEs to set-up or use innovative financing schemes for sustainable energy.

The Commission considers that proposals requesting a contribution from the EU of between EUR 1 and 1.5 million would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impacts: Every million Euro of EU support invested into the relevant activities is expected to deliver savings of at least 25 GWh/year. All projects should demonstrate a significant impact in terms of larger investments made by stakeholders in sustainable energy; primary energy savings; generated renewable energy; better implementation of energy-efficiency policies; number of policy makers influenced; number of people with increased skills; and/or number of people changing their behaviour.

Type of action: Coordination and support action

The conditions for this topic are provided in the general conditions for this call. [Link]

³⁴ JRC 2007, EEP

CONDITIONS FOR THIS CALL

Publication date: 11 December 2013³⁵

Deadlines³⁶:

Topics EE 1, EE2, EE3 (implemented under EeB PPP)	<i>Cut-off dates to be synchronised with the other PPP Topics under LEIT</i>	<i>Cut-off dates to be synchronised with the other PPP Topics under LEIT</i>
All topics except of EE1, EE2 and EE16		
Topic EE16 (SME Instrument) Open call cut-off dates	<i>Cut-off dates for the SME instrument will be synchronised and provided at a later stage. There will be different cut-off dates for phase 1 (more frequent) and phase 2.</i>	<i>Cut-off dates for the SME instrument will be synchronised and provided at a later stage. There will be different cut-off dates for phase 1 (more frequent) and phase 2.</i>

Indicative budget:

- EUR 97 million from the 2014 budget³⁷
- EUR 100.65 million from the 2015 budget³⁸

[\[Link to the relevant option on "margin of manoeuvre"\]](#)

	2014	2015	
Topics EE1 , EE2 and EE3 (implemented under EeB PPP)	EUR 13 million	EUR 9 million	All single stage
Topics 4; 5; 7; 8; 9; 10; 14; 15; 16; 18; 19; 20; and 21 (market uptake activities – IEE type of actions)	EUR 61 million	EUR 60.8 million	All single stage
Topics 6; 11; 12; and 13 (research and innovation actions not implemented under the PPPs on Energy efficiency in Buildings and	EUR 17 million	EUR 21.85 million	All single stage

³⁵ The Director-General responsible for the call may publish it up to one month prior to or after the envisaged date of publication.

³⁶ The Director-General responsible may delay these deadlines by up to two months.

³⁷ Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

³⁸ These amounts will be included in the financial decision for 2015.

HORIZON 2020 – WORK PROGRAMME 2014-2015

Secure, clean and efficient energy

SPIRE))			
Topic EE17 (SME Instrument)	EUR 6 million	EUR 9 million	Single stage for both phase 1 and phase 2. Budget includes all three phases and the mentoring and coaching support for beneficiaries.

All topics except of EE4, EE17, EE19, and EE20	The standard eligibility conditions apply. Please read carefully the provisions [Link to the annex on standard eligibility conditions] under Annex X before the preparation of your application.
	In addition, the following eligibility condition also applies: <ol style="list-style-type: none"> 1. at least three legal entities shall participate in an action; 2. each of the three legal entities shall be established in a different eligible country; 3. all three legal entities shall be independent of each other within the meaning of Article 7 of the rules of participation.
Topics EE4, EE19, and EE20	The standard eligibility conditions apply. Please read carefully the provisions [Link to the annex on standard eligibility conditions] under Annex X before the preparation of your application.
Topic EE17 (SME Instrument)	The standard eligibility conditions for the SME instrument apply to this topic. [Link to the annex of the standard eligibility conditions for SME instrument] The presentation of a Consortium Agreement is not mandatory, but recommended for proposals presented by consortia. Please read carefully the provisions under Annex X [Link to the annex on standard eligibility conditions] before the preparation of your application.

Evaluation criteria:

All topics except of EE17	The standard evaluation criteria apply. Please read carefully the provisions [Link to the annex on standard evaluation criteria] under Annex X before the preparation of your application.
Topic EE17 (SME Instrument)	The specific award criteria for the SME instrument apply to this topic. [Link to the annex of the specific award criteria for SME instrument] Please read carefully the provisions under Annex X [Link to the annex on standard evaluation criteria] before the preparation of your application.
	For phase 1, projects shall last 6 months. The duration could be longer in well justified cases. For phase 2 projects shall last around 12 to 24 months. The duration could be longer in well justified cases.

Evaluation procedure: [\[Link to the annex on standard evaluation procedure\]](#)

- Proposal page limits and layout:

All topics except of EE17	N/A
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HORIZON 2020 – WORK PROGRAMME 2014-2015

Secure, clean and efficient energy

Topic EE17 (SME Instrument)	Phase 1: max. 10 pages Phase 2: max. 30 pages
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- Indicative timetable for evaluation and grant agreement³⁹:

	Information on the outcome of the evaluation (single or first stage)	Information on the outcome of the evaluation (second stage)	Indicative date for the signing of grant agreements	
Topics EE1, EE2 and EE3 (implemented under EeB PPP)	Dates to be synchronised with the other PPP Topics under LEIT	Dates to be synchronised with the other PPP Topics under LEIT	Dates to be synchronised with the other PPP Topics under LEIT	
All topics except of EE1, EE2, EE3 and EE17	(1st deadline) (2nd deadline)	N/A N/A	(1st deadline) (2nd deadline)	
Topic EE17 (SME Instrument)	Applicants will be informed of the outcome of the evaluation two months after the corresponding deadlines set out above for phase 1 and three months after the corresponding deadlines set out above for phase 2.		Grant agreements are planned to be signed within 3 months after the corresponding deadlines set out above for phase 1 and within 6 months after the corresponding deadlines set out above for phase 2.	

³⁹ Should the call publication postponed, the dates in this table should be adjusted accordingly.

CALL FOR COMPETITIVE LOW-CARBON ENERGY

H2020-LCE-2014/2015

One of the major challenges Europe will face in the coming decades is to make its energy system clean, secure and efficient, while ensuring EU industrial leadership in low-carbon energy technologies.

To help achieve such ambitious objectives, this Focus Area aims to develop, and accelerate the time to market of, affordable, cost-effective and resource-efficient technology solutions to decarbonise the energy system in a sustainable way, secure energy supply and complete the energy internal market, in line with the objectives of the Strategic Energy Technologies Plan (SET-Plan)) and of the related energy legislation (notably the Renewable Energy Directive) and energy policies designed to deliver the 2020 targets and to shape energy market frameworks for 2030 and 2050.

The scale and ambition of research and innovation needed requires enhanced cooperation between all stakeholders, including the EC, Member State administrations at national, regional and local levels, the industry, the research community and society at large.

The EU is committed to reduce its greenhouse gas emissions 20 % below 1990 levels by 2020, and intends a further reduction to 80-95% by 2050. In addition, renewables should cover 20% of final energy consumption in 2020, and a large part of it by 2050, as identified in the Energy roadmap 2050. A reduction of at least 60% of GHGs by 2050 with respect to 1990 is required from the transport sector, while by 2030, the goal for transport will be to reduce GHG emissions to around 20% below their 2008 level.

Time is pressing. The solutions that will be developed and rolled out to the market in the next ten years will form the backbone of the energy system for many years ahead. Besides, the energy system needs to evolve to accommodate, among others, much higher levels of integration of renewable energy. It is essential that energy market stakeholders from both the public and private sectors should understand, accept and implement market up-take measures and procedures cost-effectively at national, regional and local levels. It is also important for society to understand the existing challenges and the implications of their possible solutions, so as to build confidence amongst investors and to ensure sustained public acceptance.

LCE 1 - 2014: New knowledge and technologies

Specific challenge: The technologies that will form the backbone of the energy system by 2030 and 2050 are still under development. Promising technologies for energy conversion are being developed at laboratory scale and need to be scaled up in order to demonstrate their potential value in our future energy system. These new technologies should provide the flexibility to the energy system to adapt to changing climatic conditions. Therefore, new knowledge and more efficient and cost-competitive energy technologies, including their supply chains, are required for the long term. It is crucial that these new technologies show evidence of promising developments and do not represent a risk to society. Developments in sectors other than energy may provide ideas, experiences, technology contributions, relevant knowledge, new approaches, and skills that are of relevance to the energy sector. Cross-fertilisation of the sector could therefore offer mutually beneficial effects.

Scope: Activities will focus on accelerating the development of transformative energy technologies or enabling technologies that have reached TRL2, and which are not covered by the other topics in this call. The proposals should bring the proposed technology solutions from TRL 2 to TRL 3-4. A multidisciplinary approach bringing expertise from different

scientific disciplines and/or different technological sectors (other than energy or within different areas of energy), in order to cross traditional boundaries is expected to bring forward these game-changer technologies. Innovative solutions and their supply chains such as materials and advanced manufacturing will also be supported as long as the application is clearly energy. Activities should also focus on the early identification and clarification of potential problems (for example environmental, resource efficiency aspects and safety issues), or concerns to society, and on the definition of a targeted and quantified development roadmap. Proposals should also indicate the current Manufacturing Readiness Level (MRL) and the activities needed to keep the MRL aligned with the future advances in the TRL of the technology solution proposed to ensure the potential for exploitation.

Novel technology solutions for grid integration, storage, fuel cells and hydrogen, energy efficiency and smart cities will not be supported under this topic but in the relevant parts of this work programme.

The Commission considers that proposals requesting a contribution from the EU in the range of 2 to 4 million Euro would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impact: The results are expected to move the technology to higher TRL and to provide better scientific understanding and guidance enabling the players concerned (e.g. policy makers, regulatory authorities, industry, interest groups representing civil society) to frame strategic choices concerning future energy technologies to integrate them in the future energy system. It is also expected that new, out-of-the-box or advanced innovative ideas will emerge that will provide new impetus to technology pathways, to new solutions, and to new contributions to the energy challenge.

Type of action: Research & Innovation Action

The conditions for this topic are provided in the general conditions for this call. [Link]

Renewable electricity and heating/cooling

Renewables should cover 20% of the final energy consumption in 2020 and a large part of the final energy consumption in Europe by 2050 as identified in the Energy roadmap 2050. In this context, Europe has been witnessing a significant growth in the contribution of renewable energy sources to the overall energy mix, fostered through the Renewable Energy Directive, the internal market and the infrastructure package. In addition, the requirements of the EU's Energy Performance of Buildings Directive (2010/31/EU) for future net zero-energy buildings is expected to be a major driver in opening the market for novel renewable energy applications in the residential sector. However, to sustain this growth and achieve the EU energy and climate change targets, and to ensure EU industrial leadership in low-carbon energy technologies, thereby contributing to growth and jobs in Europe, energy security and affordability, and global GHG emissions reduction, a number of important challenges need to be solved:

- a) Technology performance needs to increase further, resulting in a decrease of the cost of renewable energy production in order for renewable energy to be attractive in the market and cover a large part of the final energy consumption by 2050.
- b) Resource efficiency needs to be addressed taking a life-cycle perspective.
- c) In order to increase the performance of the energy system as a whole, the particular renewable energy conversion device or renewable energy system will have to address a number of enhancements in delivering energy to the increasingly smarter grid.

- d) Renewable energy technology supply chains and manufacturing processes able to compete globally need to be developed and consolidated.

Each market will establish its own, optimum mix of renewables solutions based on, inter alia, geography, geology, weather conditions, market acceptance, public support schemes, accessible industrial capabilities, and pricing conditions. The purpose of this topic is to assist in readying technologies, the associated business cases, and industry for these markets and consider all supply-side issues of relevance, including the evolving requirements of the grids.

Each area of renewables has its own challenges, potential, history, level of maturity, risks, and competitive situation that requires specific and considered approaches. SET-Plan priorities together with the derived technology roadmaps from the European Industrial Initiatives and the foreseen Integrated Roadmap provide further guidance for the development of all of the renewables potential. The Energy Challenge will strive to provide an appropriate support to all new and existing renewable energy sources over the framework programme period, but not everything in every year.

A broad portfolio of activities covering different renewable energy technology areas will be supported taking into account potential as well as targeted efficiency, performance, and costs. In addition, elements of industrial competitiveness and security of supply will be considered.

In order to ensure that a balanced portfolio of activities covering different renewable energy technology areas will be supported, it is expected that the share of the EU contribution benefitting one single technology area in topic LCE 2 shall not exceed 25% of the total budget dedicated to this topic, while the share of the EU contribution benefitting one single technology area in topic LCE 3 shall not exceed 33% of the total budget dedicated to this topic.

The overall approach is to develop a pipeline of research and innovation from basic research (addressed in LCE 1), technology development (addressed in LCE 2), technology demonstration and supply-side market readiness (addressed in LCE 3), demand-side market up-take (LCE 4), as well as support for first market replication of renewable energy plants with appropriate strategies in each area.

LCE 2 – 2014/15: Developing the next generation technologies of renewable electricity and heating/cooling

Specific challenge: Complementing the global challenges outlined above, the following technology-specific challenges have to be addressed in 2014:

- a. **Photovoltaics:** *Developing next generation high performance PV cells and modules* – Highly efficient PV technologies based on innovative approaches to better match the solar spectrum or modifying the solar spectrum need to be developed. The challenge is to bring practical performance close to theoretical limits.
- b. **Concentrated Solar Power (CSP):** *Making CSP plants more cost competitive* – Reducing the construction, operation and maintenance costs of CSP plants is the main challenge. Innovative solutions and concepts are necessary in order to increase plant performance and reduce cost through improved components, improved plant operation, and innovative plant configurations.
- c. **Wind energy:** *Substantially reduce the costs of wind energy* - There is a need for i) control strategies and systems for new and very large rotors ii) innovative integrated offshore systems with a significant lower mass; and iii) new innovative substructure concepts, including floating platforms, to reduce production, installation and O&M costs for water depths of more than 50m.

- d. **Ocean energy** ⁴⁰: *Develop emerging designs and components* – Innovative designs and components are needed in order to ensure efficient and effective long term cost reduction as well as achieve high levels of reliability and survivability for at least 20 years in harsh conditions innovative designs and components are needed.
- e. **Hydro power**: *Boosting peak power through sustainable hydropower* – Existing hydropower stations need refurbishment and this opportunity should be used to modernise the power plants, with new improved turbines having a more robust design allowing higher heads to increase power output.
- f. **Geothermal energy**: *Development of new drilling technologies and concepts for geothermal energy* – New drilling technologies and concepts are necessary to increase the number of economically viable geothermal resources, including in hard rock and high temperature/pressure conditions, and have a demonstrably smaller environmental footprint by comparison to existing drilling methodologies. Cross-fertilisation with hydrothermal oil and gas technologies and operations shall be explored.
- g. **Renewable Heating and Cooling**:
 - i. *Solar cooling systems* [contribution to SPIRE] – Solar cooling systems reliability remains uncertain causing high installation and operation costs and hampering acceptance. Innovative solutions are needed to reduce the complexity of the installation, to improve components performance and reliability, and to ensure cost reductions.
 - ii. *Improving efficiency of biomass heating and CHP systems while widening the feedstock base* – Micro and small-scale CHP (0.1-50 kW_{el} and 50-250 kW_{el} respectively) have a high potential for heat and electricity production for decentralized applications. Cost effective and environmentally friendly micro and small-scale CHP with high electrical efficiency need to be developed allowing the use of solid (e.g. wood chips), liquid (pyrolysis oil) or gaseous (e.g. biogas or syngas) sustainable biomass feedstock.

For 2015, the following technology-specific challenges have to be addressed:

- a. **Photovoltaics**: *Developing super-low-cost PV cells and modules* – Proposals are requested to develop super-low-cost concepts either reducing constraints on the demand on natural resources (low material use) or using low cost materials, while having efficient manufacturing processes of cells and of modules. Proposals are also requested to explore innovative applications.
- b. **Concentrated Solar Power (CSP)**: *Improving the environmental profile of the CSP technology* – CSP plants rely on water for cleaning the reflecting surfaces, for power generation and for cooling. Innovative solutions are needed to significantly reduce or replace the water consumption while maintaining the overall efficiency of the CSP plants, and limiting their environmental impact.
- c. **Wind energy**: *Substantially reduce the costs of wind energy* - There is a need for i) control strategies and systems for new and very large rotors ii) innovative integrated offshore systems with a significant lower mass; and iii) new innovative substructure

⁴⁰ Marine energy is also addressed under the cross-cutting 'Blue Growth' focus area led by Challenge 2 (Food security, sustainable agriculture and forestry, marine and maritime and inland water research and the bioeconomy), in particular under the area 'New Offshore Challenges'.

concepts, including floating platforms, to reduce production, installation and O&M costs for water depths of more than 50m.

- d. **Ocean energy** ⁴¹: *Ensure efficiency and effective long term cost reduction and high levels of reliability and survivability* - There is a need to gather, at full scale experience in open sea operating conditions, performance data of emerging wave and tidal energy convertor designs and components. For the overall development cycle a better resource assessment is needed as well.
- e. **Hydro power**: *Increasing flexibility of hydropower* – Hydropower is still amongst the largest sources of renewable energy. The challenge is however to make hydropower in the >100MW range available in a time as short as possible. New technologies need to be developed to allow start-stop-cycles to reach up to 30 per day depending on head and volume.
- f. **Geothermal energy**: *Testing of enhanced geothermal systems in different geological environments* – Widespread deployment of enhanced geothermal systems (EGS) needs new and improved models and innovative solutions are needed to routinely create EGS reservoirs with sufficient permeability, fracture orientation and spacing. Cross-fertilisation with hydrothermal fields and cross-fertilisation with tight oil and gas fields shall be explored.
- g. **Renewable Heating and Cooling**:
 - i. *Solar heating for industrial processes* [contribution to SPIRE] – The potential benefit of using solar heat above 250°C in industrial processes has been already acknowledged and is currently supported through some projects under FP7. Innovative concepts, processes and technologies for these applications are needed which can be easily integrated into existing industrial plants and processes.
 - ii. *Improving efficiency of low emission biomass heating and CHP systems while widening the feedstock base* – Residential-scale boilers can combust only one type of feedstock (e.g. wood chips, wood pellets). New flexible residential-scale low emission boilers allowing the use of a wider range of sustainable feedstock with high ash content (up to 5%) such as agricultural residues, new biocommodities (e.g. pyrolysis oil and torrefied biomass) and industrial by-products need to be developed.

Scope: Proposals should address one or more of the respective sub-challenges described above, including between renewables areas, where new, innovative ideas are welcome. They should bring technology solutions to a higher TRL, from TRL 3-4 to 4-5 (see Annex).

Technical issues, synergies between technologies, regional approaches, socio-economic and environmental aspects from a life-cycle perspective (including public acceptance, business cases, pre-normative and legal issues, pollution and recycling) need to be appropriately addressed where relevant.

Environment, health and safety issues shall be considered in all developments and appropriately addressed.

⁴¹ Marine energy is also addressed under the cross-cutting 'Blue Growth' focus area led by Challenge 2 (Food security, sustainable agriculture and forestry, marine and maritime and inland water research and the bioeconomy), in particular under the area 'New Offshore Challenges'.

An important element for the entire area of renewables will be the need for an increased understanding of risks in each area, (whether technological, in business processes, for particular business cases, or otherwise), risk ownership, and possible risk mitigation. Proposals shall therefore include appropriate work packages on this matter.

Proposals shall explicitly address performances and costs targets together with relevant Key Performance Indicators, expected impacts, as well as provide explicit exploitation plans. Proposals should also indicate the current Manufacturing Readiness Level (MRL) and the activities needed to keep the MRL aligned with the advances in the TRL that will be undertaken in the proposal to ensure the potential for exploitation.

The Commission considers that proposals requesting a contribution from the EU in the range of 3 to 6 million Euro would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Technological innovation related to the integration of renewable generation in the industrial and residential sectors can be addressed in the Energy Efficiency call or Smart Cities and Communities call. Improving the energy efficiency of district heating and cooling networks is addressed in the Energy Efficiency call.

Expected impact: The projects are expected to have one or more of the general impacts listed below:

- Significantly increased technology performance.
- Reducing life-cycle environmental impact.
- Making variable renewable electricity generation more predictable and grid friendly and thereby allowing larger amounts of variable output renewable sources in the grid.
- Bringing cohesion, coherence and strategy in the development of new renewable energy technologies.
- Nurturing the development of the industrial capacity to produce components and systems and opening of new opportunities.
- Strengthening the European industrial technology base, thereby creating growth and jobs in Europe.
- Reduce renewable energy technologies installation time and costs.
- Increasing the reliability and lifetime while decreasing operation and maintenance costs.

Type of action: Research & Innovation Action

The conditions for this topic are provided in the general conditions for this call. [Link]

LCE 3 – 2014/2015: Demonstration of renewable electricity and heating/cooling technologies

Specific challenge: Complementing the global challenges outlined above, the following technology-specific challenges have to be addressed in 2014:

- a. **Photovoltaics:** *Accelerating the development and time to market of the EU Inorganic Thin-Film (TF) technology* – Inorganic TF technologies offer new application possibilities and additional benefits, such as flexibility, low weight, partial transparency, short energy pay-back time, and integrated manufacturing. To fully

benefit from these, however, TF technologies need to achieve higher module efficiencies of up to 20% while reducing costs of manufacturing and utilising materials better.

- b. **Wind energy:** *Substantially reduce cost of wind energy* - There is a need for i) demonstration and testing of new nacelle and rotor prototypes, with a significant lower mass and material intensity and applicable to several types of large-scale wind turbines; ii) demonstration of innovative bottom-fixed substructure concepts for water depths of 30 to 60m capable of reducing costs; and iii) demonstration of innovative floating wind turbine concepts.
- c. **Ocean energy**⁴²: *Demonstration of ocean energy technologies* - Demonstrate advanced full scale devices in order to gain further understanding and certainty over installation, operations and decommissioning costs, as well as of high levels of reliability and survivability.
- d. **Renewable Heating and Cooling / Geothermal energy:** *Improved vertical borehole drilling technologies to enhance safety and reduce costs* [contribution to SPIRE] – Shallow geothermal energy systems are ideally suited to meet the ambitious energy saving targets of the EU. They can provide heating and/or cooling or both. Further improvement of the efficiency of shallow geothermal systems and reduction of installation costs are needed to increase deployment of these geothermal systems for the heating & cooling market.

In 2015, the following technology-specific challenges have to be addressed:

- a. **Photovoltaics:** *PV integrated in the built environment* – Building integrated photovoltaic (BIPV) systems will become essential elements in future net zero energy buildings, provided a number of challenges are solved, e.g. integration with other functional building components, flexibility in system design and standardisation, smart interaction with the grid, extension of the lifetime of system components, and cost reduction.
- b. **Concentrated Solar Power (CSP):** *Improving the flexibility and predictability of CSP power generation* – The major asset of the CSP technology is to be able to produce predictable power, which provides the flexibility to adapt the demand from the grid. Only a few CSP technologies allowing this predictability have reached commercial maturity. The challenge is to demonstrate solutions that can significantly improve the dispatchability of CSP plants.
- c. **Wind energy:** *Substantially reduce cost of wind energy* - There is a need for i) demonstration and testing of new nacelle and rotor prototypes, with a significant lower mass and material intensity and applicable to several types of large-scale wind turbines; ii) demonstration of innovative bottom-fixed substructure concepts for water depths of 30 to 60m capable of reducing costs; and iii) demonstration of innovative floating wind turbine concepts..
- d. **Ocean energy**⁴³: *Demonstration of ocean energy technologies* - Demonstrate advanced full scale devices in order to gain further understanding and certainty over

⁴² Marine energy is also addressed under the cross-cutting 'Blue Growth' focus area led by Challenge 2 (Food security, sustainable agriculture and forestry, marine and maritime and inland water research and the bioeconomy), in particular under the area 'New Offshore Challenges'.

⁴³ Marine energy is also addressed under the cross-cutting 'Blue Growth' focus area led by Challenge 2 (Food security, sustainable agriculture and forestry, marine and maritime and inland water research and the bioeconomy), in particular under the area 'New Offshore Challenges'.

installation, operations and decommissioning costs, as well as of high levels of reliability and survivability.

Scope: The proposals should address one or more of the specific challenges described above bringing the proposed technology solutions to a higher TRL level, aiming at “demonstration” of those solutions, accompanied, where appropriate, by support research activities and activities targeting market uptake. The proposals should bring the proposed technology solutions from TRL 5-6 to TRL 6-7 (see Annex).

Technical issues, synergies between technologies, regional approaches, socio-economic and environmental aspects from a life-cycle perspective (including public acceptance, business cases, pre-normative and legal issues, pollution and recycling) need to be appropriately addressed where relevant.

Environment, health and safety issues should be considered in all demonstrations and appropriately addressed.

An important element for the entire area of renewables will be the need for an increased understanding of risks in each area, (whether technological, in business processes, for particular business cases, or otherwise), risk ownership, and possible risk mitigation. Proposals shall therefore include appropriate work packages on this matter.

Proposals shall explicitly address performances and costs targets together with relevant Key Performance Indicators and expected impacts. Industrial involvement in the consortium and explicit exploitation plans are a prerequisite. Therefore, all proposals will have to include a work package on ‘the business case’ of the technology solution being addressed. This work package has to demonstrate the business case of the technology solution and has to identify potential issues of public acceptance, market and regulatory barriers including standardisation needs, financing and other supply-side issues of relevance. It should also address, where appropriate, synergies between technologies (including those for storage), regional approaches and other socio-economic and environmental aspects from a life-cycle perspective (e.g. pollution and recycling). The current Manufacturing Readiness Level (MRL) and the activities needed to keep the MRL aligned with the advances in the TRL that will be undertaken in the proposal to ensure the potential for exploitation should also be indicated.

Opening the project's test sites, pilot and demonstration facilities, or research infrastructures for practice oriented education, training or knowledge exchange is encouraged.

The Commission considers that proposals requesting a contribution from the EU in the range of 5 to 20 million Euro would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Technological innovation related to the integration of renewable generation in the industrial and residential sectors can be addressed in the Energy Efficiency call or Smart Cities and Communities call. Improving the energy efficiency of district heating and cooling networks is addressed in the Energy Efficiency call.

Expected impact: The projects are expected to have one or more of the general impacts listed below:

- Bringing costs of renewable energy down by increasing technology performance, installation time and costs, decreasing of operation and maintenance costs, and increasing reliability and lifetime.
- Reducing life-cycle environmental impact.

- Making variable renewable electricity generation more predictable and grid friendly and thereby allowing larger amounts of variable output renewable sources in the grid.
- Nurturing the development of the industrial capacity to produce components and systems and opening of new opportunities.
- Strengthening the European industrial technology base, thereby creating growth and jobs in Europe.

Type of action: Innovation Action

The conditions for this topic are provided in the general conditions for this call. [Link]

LCE 4 – 2014/2015: Market uptake of existing and emerging renewable electricity, heating and cooling technologies⁴⁴

Specific challenge: The legal framework established by the Renewable Energy Directive (2009/28/EC, 'RES Directive') sets binding targets for all Member States to contribute to the overall 20% target for renewable energy in EU final energy consumption by 2020, and the 'Energy Roadmap 2050' shows that renewables will have to play a much greater role in all future scenarios beyond 2020. As well as putting in place legal obligations, the RES Directive also makes recommendations for specific actions to be taken by the public and private sectors across the EU. However, in many areas, it leaves open the ways in which Member States may implement policies and support measures aiming to increase use of renewable energy at national, regional and local levels.

Consequently, although some Member States have already made good progress in incentivising renewable energy, there are still many opportunities for common learning and sharing of best practices on the cost-effective mobilisation of new investments in renewable energy across the EU. Moreover, such investments contribute to the European 2020 strategy for growth, job creation, industrial innovation, and technological leadership as well as reducing emissions, improving the security of energy supplies and reducing EU's energy import dependence.

Since the adoption of RES Directive in 2009, most Member States have experienced significant growth in renewable energy consumption. However, currently, we are seeing a deceleration of this growth, partly due to the economic crisis, but also because there are a number of market uptake barriers that remain or persist for both established and innovative renewable energy technologies.

Scope: To ensure the level of growth needed to deliver the EU targets for renewable energy, and to create the appropriate business environment for EU industrial leadership in low-carbon energy technologies, a number of important market-uptake challenges still need to be addressed, notably:

- Ensuring sustained public acceptance of renewable energy projects and renewable energy overall, while taking into account the implications of the substantial increase in RES share in the final energy consumption;
- Ensuring speedy and user friendly permitting procedures;
- Implementing renewable energy policies, codes and legislations at EU, national, regional and local levels in a coordinated manner using best practice examples with significant replication potential;

⁴⁴ Market uptake measures for all types of bioenergy are dealt with under LCE 17.

- Capacity building and contributing to the further development of renewable energy policy, legislation and regulation, and informing the debate on post-2020 horizons;
- Capacity building and facilitating the deployment of improved business models and innovative financing schemes for mobilising investments in innovative and established renewable energy systems and services.

Proposals should address one or several of the sub-challenges mentioned above for technologies and systems which are at TRL 7-9. Regional specificities, socio-economic and environmental aspects from a life-cycle perspective shall be considered. For all actions, the consortia should involve and/or engage relevant stakeholders and market actors who are committed to adopting/implementing the results.

For RES electricity, actions which address exchanges of information or cooperation among different actors (e.g. on future business models for aggregators), must demonstrate that they are promoting best practices. Actions which are developing new recommendations (e.g. for RES planning at cross-border / multi-regional level), or which are contributing to the debate on costs and benefits of specific options must provide quantified indicators of the market impacts of future policy options.

For RES heating and cooling, proposals must demonstrate that they are adopting an integrated approach which fully respects the requirements and recommendations given in the energy efficiency and EPBD directives. Actions aimed at promoting the use of geothermal, bio and/or solar heating for individual or district heating applications must involve / engage with the responsible policy makers and regulators as well as industry and potential financing bodies, and must include relevant capacity building and adoption of best practices.

The Commission considers that proposals requesting a contribution from the EU in the range of 1 to 2 million Euro would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impact: Increasing the share of renewable electricity, heating and cooling in the final energy consumption. Reductions in the time taken to authorise the construction of renewable electricity plants and related grid infrastructure. Substantial and measurable reductions in the transaction costs for project developers as well as for the permitting authorities, whilst still fully addressing the needs for environmental impact assessments and public acceptance. Development of better policy, regulatory, market support and financing frameworks, including at regional and local level.

Type of action: Coordination and Support Action

The conditions for this topic are provided in the general conditions for this call. [Link]

Modernising the European electricity grid

The fast growing share of variable and/or decentralised renewable generation requires a fast adaptation of the grid, both on a European and local level.

The new grid needs to be more flexible, increase capacity, include demand response and active user involvement (managing the complex interactions among millions of active consumers and micro-generation). The new integrated energy market will be achieved through the integration of balancing opportunities offered by generation, demand response and storage at different levels and scales.

Particular technology challenges are posed by the urgently needed development of offshore grids in the Northern Seas and electricity highways, by the integration of a fast increase of variable RES supply and by stronger variations in the demand.

New business models will be needed to develop new market architectures and rules and provide the information, services, and privacy guarantees. They should support open markets for energy products and services and activate the participation of consumers and new market actors (e.g. aggregators) while ensuring a fair sharing of the newly generated benefits, including to the citizens.

SET-Plan priorities together with the derived technology roadmap from the European Industrial Initiative and the foreseen Integrated Roadmap provide further guidance for the development of the potential of grid technologies and their integration.

The integration of the latest generation of information and communication technologies and services is expected to play a key role in planning, optimisation, monitoring, control, etc. R&D on new ICT components and generic ICT tools should be covered through the 'Leadership in Enabling and Industrial Technologies' (LEIT) part of the programme.

LCE 5 – 2014: Meshed off-shore grids in the Northern Seas

Specific challenge: Regulation 347/2013 on guidelines for trans-European energy infrastructure identifies Northern Seas off-shore grids among the energy infrastructure priority corridors. Its design, development and deployment include technical, financial, management, regulatory and policy viewpoints.

The first commercial projects have implemented point-to-point connections, point-to-point and multi-terminal deep off-shore grids. Meshed off-shore grids linking several wind parks with on-shore grids in different countries and with other available generation resources are urgently required to provide additional flexibility, efficiency, security and market access to off-shore wind resources. Its deployment is delayed through a number of barriers: lack of agreement among operators and manufacturers on architectures, control structures and interfaces to ensure interoperability and multi-vendor compatibility of equipment, lack of market rules and revenue streams allowing the build-up of a suitable financial package, permitting and environmental compatibility, and operation and management of these grids from legal, technical and market point of view.

Initial technology elements leading to meshed off-shore grids shall first be trialled at full scale as additions to planned off-shore projects (cables and hubs). Appropriate mechanisms to cover risks and potential losses to the commercial operation of these underlying projects shall be investigated.

Scope: The projects shall prepare the first phase for deployment of innovative components of interoperable meshed off-shore HVDC network technologies, services and tools architectures (bringing them from TRL 7 to TRL 8 with a path to TRL9 in follow-up projects).

Projects shall include also a part to develop the appropriate policy, regulatory and financial framework. The project shall include a focused and short part to seek agreement among network operators and major equipment suppliers on a technical architecture and on a set of multi-vendor interoperable technologies.

The project shall be seen as a “phase one” project; therefore it shall include a compulsory plan that clearly defines all the actions needed to lead towards “phase two” leading to full commercial operation ideally before 2020. Consortia shall include a limited number of key partners from manufacturers, TSOs, and wind farm operators, and shall cooperate also with relevant regulators and authorities.

For the projects classified under TRL 7 and TRL 8, the full purchase costs of equipment or other assets directly assigned to the action, instead of its depreciation, if in compliance with the general conditions of eligibility, will be subject to reimbursement.

The Commission considers that proposals requesting a contribution from the EU in the range of 30 to 40 million Euro would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impact: The projects are expected to cover all the general impacts listed below:

- Accelerating the deployment of meshed HVDC off-shore grids, with particular emphasis on the Northern Seas, before 2020.
- Ensuring plug-and-play compatibility of all equipment of the key suppliers.
- Preparing for corresponding priority infrastructure projects identified under the trans-European energy infrastructure regulation.
- Facilitating the efficient connection of off-shore wind resources to on-shore loads and with other available generation resources for balancing, covering the main 7 Northern Seas countries (ideally seven or more).

Type of action: Innovation Action, Coordination and Support Action

The conditions for this topic are provided in the general conditions for this call. [\[Link\]](#)

LCE 6 – 2014: Transmission grid and wholesale market

Specific challenge: Demonstration and R&D are needed in interoperable technologies, services, tools, system integration, co-ordination schemes, business models, cost-benefit analyses, market architectures and rules and regulatory regimes to plan, build, monitor, control and safely operate end-to-end networks across national borders.

Scope: Integrating and validating solutions to grid challenges, concentrating on field demonstration of system integration, up-scaling at industrial scale and supporting R&D. Preparing first replication of the solutions in different contexts and/or countries. Appropriate market models, business cases, user and general public acceptance, regulatory, market up-take (e.g. regulatory issues, capacity building and access to finance), social, environmental and resource efficiency aspects should be included. Opening up demonstration facilities for targeted practice-oriented education and training is encouraged.

The priorities for demonstration projects are focussed on:

- Demonstration and validation of emerging power and ICT technologies to increase transmission network flexibility, capacity and operational security
- Demonstration of new approaches to the wholesale electricity markets

- Demonstration of integration of active demand response connected at distribution level to operations at distribution and transmission levels.

Market-uptake studies need to be integrated into the demonstration projects. Potential risk of lock-in effects of early deployment should be taken into account.

Societal research needs to be integrated into the market uptake part. Societal research shall address concerns about data security, public acceptance and ensure that citizens see the clear financial benefit.

Particular priority elements for R&D include:

- Joint modelling and simulation of power systems and the underlying ICT infrastructure.
- Methods and tools for grid asset maintenance and management to mitigate the costs of grid maintenance, replacement, upgrade and development in the presence of very large share of renewable generation, also taking demand response into account.
- Advanced architectures and tools for pan-European markets for ancillary services and balancing; Integration of advanced power electronics technologies into subsystems that enhance available network capacity and flexibility

For the projects classified under TRL 7 and TRL 8, the full purchase costs of equipment or other assets directly assigned to the action, instead of its depreciation, if in compliance with the general conditions of eligibility, will be subject to reimbursement.

The Commission considers that proposals requesting a contribution from the EU in the range of 12 to 15 million Euro would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impact: The projects are expected to have one or more of the general impacts listed below:

- Opening up the deployment of solutions for improving flexibility and available capacity of European electricity grids at high voltage levels to integrate renewable and other new electricity producers and users, while managing their balancing and maintaining or enhancing service quality, reliability and security of the power system.
- Demonstrating advanced grid technologies and system architectures and further developing the competitiveness of European industries.
- Devising new market architectures and business models, disseminating effective architectures and models across Europe, demonstrating the infrastructures, processes and information management to develop the active participation of demand, and new players in energy markets.
- Mitigating capital and operational costs of the grid modernisation required for the energy transition, and minimising environmental impact.
- Better using scarce resources by maximising the up-scaling and replication of lessons learned from demonstration projects in Europe and by sharing of knowledge and practices.
- Better coordination among activities promoted by Member States and at European level.

Type of action: Innovation Action, Research & Innovation Action

The conditions for this topic are provided in the general conditions for this call. [\[Link\]](#)

LCE 7 – 2015: Distribution grid and retail market

Specific challenge: Demonstration and related R&D are needed in system integration, services, tools, co-ordination schemes, business models, cost-benefit analyses, market architectures and rules and regulatory regimes to plan, build, monitor, control and safely operate end-to-end networks. Smart Grids and smart metering require the support from an ICT infrastructure with stringent requirements on e.g. availability and low latency. Different options are possible, in particular whether to exploit as much as possible the telecommunication infrastructure and its future developments, or whether to develop specific telecommunication infrastructure to cover parts of the architecture. In both cases, important investments need to be made. There is no conclusive analysis of the various options and whether dual-use of telecommunication networks would allow savings for consumers versus deploying a parallel infrastructure.

Scope: Integrating and validating solutions to grid challenges concentrating on field demonstration of system integration and supporting R&D. Preparing first replication of the solutions in different contexts and/or cities integrating retail markets, demand response, new business models, advanced ICT. Appropriate market models, business cases, user and general public acceptance, regulatory, market up-take (e.g. regulatory issues, capacity building and access to finance), social, environmental and resource efficiency aspects should be included. Opening up demonstration facilities for targeted practice-oriented education and training is encouraged.

Preparing the development of the next generation ICT infrastructure for smart metering and smart grids, analysing capital costs, operational costs, business models and benefits of different options. The analysis has to be done in the context of the present regulatory frameworks (both for energy and telecommunications) in the Member States.

The demonstration priorities are focussed on:

- Validation of demand response systems offering services to all actors in the retail markets.
- Demonstration of advanced solutions to improve low voltage network monitoring and control (intelligent active control, active loads and eventually distributed storage) in a secure and economic way.
- Deployment of a flexible architecture for smart metering systems decoupling metrology from user functionalities and allowing for smart grid functionalities to be added during system exploitation in a plug and play way. Connection to BMS, intelligent appliances, local generation and storage shall also be included. The solutions have to be such that the costs for a prosumer (mono-phased meter + end user functionalities + service provisioning) will not exceed 100€ for large quantities (such as 10.000 orders).
- Demonstration projects shall include a part of market uptake measures accelerating the implementation of new policies, market rules, legislation and/or incentives schemes, which will reduce the overall costs of supplying renewable electricity to end users.
- Societal research needs to be integrated into the market uptake part. Societal research shall address concerns about data security, public acceptance and ensure that citizens see the clear financial benefit.

For the projects classified under TRL 7 and TRL 8, the full purchase costs of equipment or other assets directly assigned to the action, instead of its depreciation, if in compliance with the general conditions of eligibility, will be subject to reimbursement.

The Commission considers that proposals requesting a contribution from the EU in the range of 20 to 25 million Euro would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

The Coordination and Support Action focus is on:

- The cost benefit analysis of deployment options for smart grids ICT infrastructure. Elements to be considered are costs (capital and operational), business models and benefits for different actors. The analysis has to be done in the context of the present regulatory frameworks (both for energy and telecommunications) in the EU MS and should examine possible distortions in current compensations and incentives towards the different options.

Expected impact: The projects are expected to:

- Substantial increase of micro-generation and renewable generation within the local grid.
- Opening up new markets for advanced grid technologies and system architectures to foster European industries' competitiveness.
- Active participation of prosumers, and new players in energy markets.
- Mitigating capital and operational costs of the grid modernisation required for the energy transition, and minimising environmental impact, thus ensuring lower electricity prices for all. New benefits be generated; these benefits be shared in a fair way between all actors, including the citizens.
- Better using scarce resources by maximising the up-scaling and replication of lessons learned from demonstration projects in different Member States and by sharing of knowledge and practices.
- Accelerating the implementation of new policies, market rules, legislation and/or incentives schemes for smart grids infrastructure
- Accelerating the deployment of innovations in the electricity grids to lower the cost of smart metering and smart grids deployment and to respond in a timely way to the challenges facing grid operators and users in view of the agreed 2020 objectives.
- Enabling an open market for services deployment.

Type of action: Innovation Action, Coordination and Support Action

The conditions for this topic are provided in the general conditions for this call. [Link]

Providing the energy system with flexibility through enhanced energy storage technologies

With the rapid growth of the share of electricity produced by variable renewable sources, the need of storage increases significantly if other flexibility alternatives for the grids will not be sufficient or too expensive. Storage is not an aim in itself; it is one new link of our very complex energy chain. Therefore all close-to-market projects should address this complex integration including the wholesale or retail markets, societal problems, novel business models, regulatory, legal or energy policy aspects. The aim of all projects is to ensure that storage finds its right place in the energy system of the future, with very large shares of variable Renewables on both sides of the energy chain, with a growth of our electricity consumption and a more dynamic variation of the future demand.

Storage is the only solution for reducing the curtailment of excess renewable electricity production.

However, present energy storage makes limited business sense as wholesale and retail markets do not reward all services that storage can provide (the markets only reward the supply of kWh).

Today energy storage systems make limited business sense; existing storage systems see their profits fading and start to be closed down. One of the main reasons is the fact that energy storage is not rewarded for providing flexibility, security or ancillary services.

The prospects for profitable storage operation further suffer from fragmented and in some cases inconsistent regulation in different Member States.

Energy storage includes:

- direct electricity storage (electricity in - electricity out) or
- indirect electricity storage (electricity in - heat or cold or gas or other energy vectors out),
- Integration of direct and indirect storage and other technologies providing flexibility.

R&D activities addressing enhanced performance of chemical storage with hydrogen is not in the scope of this activity area

Activities addressing thermal storage with no interaction with the electricity grid will be supported in the Energy Efficiency call.

LCE 8 – 2014: Local / small-scale storage

Specific challenge: This topic will address the need to progress energy storage and reduce the barriers associated with new storage concepts integrated into the distribution grid and at building/house level. For local storage applications, addressed in this topic, it is desirable to include the interaction between the electricity grid and the application or a district heating/cooling network, CHP, micro-generation, local renewables and to include the most advanced ICT for optimising the whole system from a technical, demand response and financial point of view. Seen the various barriers that energy storage is facing, the activities under this topic should include the anticipation of potential market and regulatory issues with due consideration to the social, socioeconomic aspects and improved models to demonstrate energy storage systems.

Scope: Activities should focus on integrating solutions that reached already TRL 5 to TRL 6 and above.

The direct/indirect storage must take into account grid interfaces and synergies between electricity, heating/cooling and final applications when they enable a clear benefit to be validated in this context. When appropriate, synergies between technologies could be used.

The priority is:

- Demonstration and validation of electrochemical and other storage technologies that are connected with low voltage substations or variable distributed electricity generation or in individual houses. This would include community storage systems in residential areas or storage in industrial parks. The activities should include issues on safety, socioeconomic and business models.
- Demonstration and validation of compact electricity-grid connected heat and cold storage systems with enhanced performance. This would include integrated systems with e.g. heat pumps and/or micro CHP or the integration of existing heating/cooling grid storage with the electricity grid.
- Demonstration projects shall include market uptake measures for integrating energy storage in the electricity network and power system management.

This topic addresses stationary storage; integration of electric vehicles in the grid is expected to be addressed under other calls.

For the projects classified under TRL 7 and TRL 8, the full purchase costs of equipment or other assets directly assigned to the action, instead of its depreciation, if in compliance with the general conditions of eligibility, will be subject to reimbursement.

The Commission considers that proposals requesting a contribution from the EU in the range of 8 to 12 million Euro would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impact: The projects are expected to:

- Demonstrate the technical and economic synergy between local storage, smart grid management, demand response and their integration with advanced ICT.
- Demonstration of the integration of storage services in network management, particularly exploiting storage with electronic interfaces to facilitate the integration and back-up of highly variable renewable generation and dispersed demand response.
- Increase the grid security and stability, and reduce grid congestion e.g. through appropriate integration with ICT tools for the control and management of electricity networks.
- Cover a wider use of storage technologies in the energy system through validation of solutions with reduced cost, increased efficiencies, and lower environmental impact.
- Increase competitiveness of European industries in the area of energy storage.
- Reduce energy costs for all, including for end users.
- Significantly reduce barriers for high penetration rates of distributed energy resources (e.g. micro-generation) and variable renewable energy.
- Accelerating innovation and business models for deployment of storage at local level.
- Deferred investment for grid reinforcements and lower societal costs associated with high penetration of distributed variable renewable energy resources.

The impacts are expected to be linked to either energy balancing or improved grid congestion management at local level.

Type of action: Innovation Action, Coordination and Support Action

The conditions for this topic are provided in the general conditions for this call. [Link]

LCE 9 – 2015: Large scale storage

Specific challenge: The high penetration rates of variable renewable energy resources entails the need for large scale energy storage to balance the production and consumption of high quantities of electricity and during longer time periods. Demonstration activities in this topic will aim to progress large scale energy storage and reduce the barriers associated with new storage concepts. An important market uptake challenge is to reduce the barriers (technological, economic, regulatory, acceptance, etc.) associated with the deployment of existing or new storage concepts.

Scope: Activities should focus on storage systems that reached already TRL 5 and bring them at least to TRL 6-7. This would include anticipation of potential market and regulatory issues with due consideration to the socioeconomic aspects and improved models to demonstrate energy storage systems.

Activities should pursue direct electricity or indirect storage. The activities must take into account grid interfaces and synergies between electricity, storage and final applications when they enable a clear benefit to be validated in this context. When appropriate, synergies between technologies could be used.

The priorities are demonstration and validation of:

- pumped hydro storage in new locations such as underground storage concepts, storage using seawater or similar concepts addressing large scale applications aiming at GW scale
- storage with compressed air, liquid air, and similar concepts aiming at the GW scale
- integrated management of existing or retrofitted pumped hydro storage (with variable pumps/turbines) also across national borders (e.g. smart grid concepts across alpine (or other) borders and enclosing many existing facilities)
- linking such storage projects with the development of the Northern Seas grid concepts may be envisaged.

Demonstration projects should include market uptake measures for integrating energy storage in the electricity network and power system management. They shall focus on a limited set of specific issues that currently prevent an up-scaling or the realization of the concept. They should also include research on environmental, economic, legal, societal and public acceptance issues and recommendations for future energy policy by the industrial stakeholders involved. These results should be compared with the results of research oriented projects on the same or similar topics.

Organising targeted practice-oriented education and training activities at the project's pilot or demonstration facilities is encouraged.

For the projects classified under TRL 7 and TRL 8, the full purchase costs of equipment or other assets directly assigned to the action, instead of its depreciation, if in compliance with the general conditions of eligibility, will be subject to reimbursement.

The Commission considers that proposals requesting a contribution from the EU in the range of 22 to 25 million Euro would allow this specific challenge to be addressed appropriately.

Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impact: The projects are expected to cover the general impacts listed below that are relevant for the proposed demonstration:

- A wider use of storage technologies in the energy system through validation of solutions with reduced cost, increased efficiencies, and lower environmental impact.
- Increased competitiveness of European industries in the area of energy storage.
- Significantly reduced barriers for high penetration rates of variable renewable energy.
- Energy cost reduction, including for end users.
- Reducing the need for curtailment of wind
- Integration with ICT tools for the control and management of electricity networks
- Additional services for increased renewable energy integration provided through energy system actors

The impacts are expected to be linked to either energy balancing or improved grid congestion management at transmission level.

Type of action: Innovation Action

The conditions for this topic are provided in the general conditions for this call. [\[Link\]](#)

LCE 10 – 2014: Next generation technologies for energy storage

Specific challenge: There is a need to develop new or improved storage technologies with higher performance, availability, durability, performance, safety and lower costs. These new and enhanced storage technologies have to contribute to the cost-efficient integration of distributed and variable renewable energy sources.

In addition, economic modelling for use of energy storage technologies needs to be enhanced. Generally, energy storage has to progress in the innovation chain so that the barriers associated with new storage concepts are reduced. This would include adaptation of new materials and developments for improved safety.

Scope: Activities should focus on developing the next generation of storage technologies by bringing them from TRL 2 or above towards TRL 5. They cover storage technologies of all sizes relevant to energy applications and all types of locations.

The activities need to take into account grid interfaces and, when appropriate, use synergies between technologies. Research should also address environmental, economic and public acceptance issues or develop recommendations for future energy policy.

The Commission considers that proposals requesting a contribution from the EU in the range of 6 to 9 million Euro would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impact: The R&D projects are expected to cover the general impacts listed below that are relevant for the proposed R&D:

- Enlarging the portfolio of effective storage technologies with potential for European wide usage.

- Lowering the cost, increasing the efficiency and durability, lower the environmental impact and reducing location constraints on energy storage systems.
- Contributing to solutions for high penetration rates of distributed energy resources and intermittent renewable energy.
- Energy cost reduction, including for end users.
- Increased grid security and stability, e.g. through appropriate integration with ICT tools for the control and management of electricity networks.
- The impacts are expected to be linked to either large scale energy balancing or improved grid congestion management or self-consumption at local level.

Type of action: Research and Innovation Action

The conditions for this topic are provided in the general conditions for this call. [Link]

Sustainable biofuels and alternative fuels for the European transport fuel mix⁴⁵

Renewables should cover 10% of the final energy consumption in transport in 2020. Decarbonising the transport sector is a major challenge in the Energy Roadmap 2050. This can be achieved by several means, notably through the electrification of the transport sector, and the use of alternative, non-fossil fuels.

In the long-term perspective, electrification or hydrogen and fuel cells can provide solutions to the decarbonisation of the transport sector. However, certain sub-sectors such as aviation, and to lesser extent heavy duty road and maritime transport, will still rely on liquid fuels that should be produced from sustainable resources.

Bioenergy will play a crucial role in the achievement of the overall 2020 targets. It currently provides more than 2/3 of the renewable energy in the EU, and is expected to account for more than half the EU's renewable energy in 2020 and for about 11% of the total EU energy consumption. However, actions are still needed to foster the development of this key sector and to ensure its sustainability.

LCE 11 – 2014/2015: Developing next generation technologies for biofuels and sustainable alternative fuels

Specific challenge: Europe has scarce biomass resources to cope with an increased demand for fuels and other uses. Thus, in the long-term perspective, new technologies of sustainable fuels need to be developed that radically improve the state-of-art, notably in regards to the following sub-challenges:

- Reducing the constraints related to feedstock supply, e.g. through improved conversion efficiency, enlargement of the biomass feedstock basis, or through use of new, renewable and sustainable feedstock from non-biomass sources.

⁴⁵ Biomass mobilisation and logistics for other purposes than biofuels may be addressed under Societal Challenge 2 (Food security, Sustainable Agriculture, Marine and Maritime Research and the Bioeconomy). Proposers are advised also to consult the work programme of the Bio-Based Industries JTI.

- Improving the economic, environmental and social benefits, notably regarding cost reduction, minimisation of demand on natural resources (land and water in particular), GHG abatement and development of rural areas.

Scope: Proposals focusing on the long-term perspective should aim at developing the next wave of alternative and sustainable fuels by moving technologies from TRL 3-4 or to TRL 4-5. In each case, they should address the sub-challenges described above.

Environment, health and safety issues shall be considered in all developments and appropriately addressed.

An important element will be an increased understanding of risks, (whether technological, in business processes, for particular business cases, or otherwise in each area), risk ownership, and possible risk mitigation. Proposals shall therefore include appropriate work packages on this matter.

Proposals shall explicitly address performances and costs targets together with relevant Key Performance Indicators, expected impacts, as well as provide explicit exploitation plans. Proposals should also indicate the current Manufacturing Readiness Level (MRL) and the activities needed to keep the MRL aligned with the advances in the TRL that will be undertaken in the proposal to ensure the potential for exploitation.

Opening the project's test sites and pilot facilities, or research infrastructures for practice oriented education, training or knowledge exchange is encouraged.

The Commission considers that proposals requesting a contribution from the EU in the range of 3 to 6 million Euro would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impact: The new developed technology pathways should permit the use of new feedstock sources, or a more efficient use of the current ones. A significant cost reduction potential is also expected, that would permit these fuels to compete favourably with fossil or older-generation equivalent fuels. The development of new technologies will permit robust and reliable assessment of the environmental and social benefits with respect to current technologies, notably in terms of GHG savings, better use of natural resources and job creation in rural areas, as well as secure and affordable energy supply.

Type of action: Research and Innovation Action

The conditions for this topic are provided in the general conditions for this call. [\[Link\]](#)

LCE 12 – 2014/2015: Demonstrating advanced biofuel technologies

Specific challenge: In the short-term and medium-term perspective, due to different issues (such as the limited distribution infrastructure of the electrification option, or the unsuitability of such option for certain transport modes, biofuels are expected to be the main contributors to the de-carbonisation of the transport sector. In order to achieve the EU targets regarding renewable energy in transport and CO₂ abatement (set out in the RES and Fuel Quality Directives), and to address concerns regarding indirect and direct environmental impacts of biofuels, new and advanced biofuels using sustainable feedstock need to reach the market. To this end, the following sub-challenges should be addressed:

- Proving that advanced biofuels technologies, as identified in the Roadmap of the European Industrial Bioenergy Initiative (EIBI), are technically viable, environmentally and socially sustainable, and potentially cost-competitive at commercial scale.

- Developing logistic systems for a sound and sustainable feedstock supply.

Scope: Proposals should address the medium-term challenges for market penetration of advanced biofuels as presented above. In each case, they should address one of the respective sub-challenges, or a combination of them. They should bring technology solutions to a higher TRL level, in line with the Implementation Plan of the European Industrial Bioenergy Initiative (EIBI)⁴⁶. Proposals shall aim at moving technologies that reached already TRL 5-6 to TRL 6-7 through industrial demonstration projects.

Environment, health and safety issues should be considered in all demonstrations and appropriately addressed.

An important element for the entire area of renewables will be an increased understanding of risks, (whether technological, in business processes, for particular business cases, or otherwise in each area), risk ownership, and possible risk mitigation. Proposals shall therefore include appropriate work packages on this matter.

Proposals shall explicitly address performances and costs targets together with relevant Key Performance Indicators, expected impacts. Industrial involvement in the consortium and explicit exploitation plans are a prerequisite.

All proposals have to include a work package on the business case of the technology solution being addressed. That work package has to demonstrate the business case of the technology and identify potential issues of public acceptance, market and regulatory barriers, including standardisation needs. It should also address, where appropriate, synergies between new and existing technologies, regional approaches and other socio-economic and environmental aspects from a life-cycle perspective.

The current Manufacturing Readiness Level (MRL) and the activities needed to keep the MRL aligned with the advances in the TRL that will be undertaken in the proposal to ensure the potential for exploitation should also be indicated.

Opening the project's test sites, pilot and demonstration facilities, or research infrastructures for practice oriented education, training or knowledge exchange is encouraged.

In exceptional cases and subject to the appreciation of the Commission, the full purchase costs of equipment or other assets directly assigned to the action, instead of its depreciation, if in compliance with the general conditions of eligibility, may be subject to reimbursement. In case of such a request, the applicant shall provide a thorough argumentation.

The Commission considers that proposals requesting a contribution from the EU in the range of 5 to 20 million Euro would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impact: Testing advanced biofuel technologies at large industrial scale reduces the technological risk associated to these, paving the way for a subsequent first-of-a-kind, commercial-scale industrial demonstration project. For this purpose, the scale of the projects should permit obtaining the data and experience required so that a first-of-a-kind, commercial-scale industrial demonstration project can be envisaged as a next step. The industrial concepts demonstrated should have the potential for a significant social and

⁴⁶ <http://setis.ec.europa.eu/set-plan-implementation/european-industrial-initiatives-eiis/eii-implementation-plans> . Note that an eligibility criterion sets a **minimum bioenergy content**: at least **70%** of the bioproducts produced by the plant shall be bioenergy (biofuels, heat, power) calculated on energy basis.

economic impact, notably in terms of job creation, economic growth and safe and affordable energy supply.

Type of action: Innovation Action

The conditions for this topic are provided in the general conditions for this call. [Link]

LCE 13 – 2015: Partnering with Brazil on advanced biofuels

Specific challenge: Decarbonising the transport sector is a major challenge in the global fight against climate change. As such, it is a crucial element in the EU Energy Roadmap 2050 and [to be completed with reference to Brazilian regulations / policy initiatives].

In the short-term and medium-term perspective, biofuels are expected to be the main contributors to this de-carbonisation. In order to achieve the EU [and Brazil] policy targets in this domain, and to address concerns regarding indirect and direct environmental impacts of biofuels, new and advanced biofuels using sustainable feedstock need to reach the market.

Brazil is an essential partner in this sector: it has outstanding expertise, a well-established and highly competitive first-generation industry, as well as optimal conditions for the development of an advanced biofuel industry.

Hence in the framework of the EU-Brazil S&T Cooperation Agreement, the European Commission representing the European Union (EC) and the Ministry of Science and Technology (MCT) of the Government of Brazil are working together to benefit from the complementarities in research and innovation, in order to foster the development of advanced biofuels and accelerate their commercialisation both in Brazil and in Europe.

Scope:

The proposals should address:

- Exploiting synergies between Brazil and Europe in terms of scientific expertise, industrial capacity and resources.
- Proving that advanced biofuels technologies are technically and environmentally feasible, cost competitive and environmentally and socio-economically sustainable at commercial scale.
- Developing or improving logistic systems for a sound and sustainable feedstock supply.

Proposals should address the first bullet point mentioned above, and at least one of the other two. They should bring technology solutions to a higher TRL level.

Proposals should aim at moving technologies that reached already TRL 5-6 to TRL 6-7 (see annex) through industrial demonstration projects, which may include supporting R&D activities if needed.

All proposals have to include a work package on 'the business case' of the technology solution being addressed. That work package has to demonstrate the business case of the technology and identify potential issues of public acceptance, market and regulatory barriers, including standardisation needs. It should also address, where appropriate, synergies between new and existing technologies, regional approaches and other socio-economic and environmental aspects from a life-cycle perspective.

The Commission considers that proposals requesting a contribution from the EU in the range of 5 to 10 million Euro would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impact: Testing advanced biofuel technologies at pre-commercial industrial scale reduces the technological risk associated to these, paving the way for a subsequent market replication. For this purpose, the scale of the projects should permit obtaining the data and experience required so that a first market replication can be envisaged as a next step. The industrial concepts demonstrated should have the potential for a significant social and economic impact, notably in terms of job opportunities and wealth creation in rural areas of Brazil or Europe. Clear environmental benefits should also be obtained.

Projects should appropriately exploit the complementarities between the EU and Brazil, and pave the way for significant enhancement in the cooperation between key researchers, institutions and industries that are active in biofuel research and innovation in the EU and Brazil.

Type of action: Innovation Action

The conditions for this topic are provided in the general conditions for this call. [Link]

LCE 14 – 2014/2015: Market uptake of existing and emerging sustainable bioenergy⁴⁷

Specific challenge: Bioenergy will play a crucial role in the achievement of the 2020 targets: it currently provides more than 2/3 of the renewable energy in the EU, and is expected to account for more than half the EU's renewable energy in 2020 and for about 11% of the total EU energy consumption. However, actions are still needed to foster the development of this key sector and to ensure its sustainability (Renewable Energy progress Report [COM(2013)175]). Decarbonising the energy (heat, electricity and transport) sector is a major challenge in the Energy Roadmap 2050. One way to do it is to use more and sustainable biofuels, biomass and bioliquids. However, the EU needs to expand the supply of bioenergy produced in the EU, by transforming the EU farmers to producers of food, feed and energy.

In the short- and medium-term perspective, bioenergy in all its forms is expected to be the main contributor to this de-carbonisation. In order to achieve the EU targets set out in the RES and Fuel Quality Directives, and to address concerns regarding indirect and direct environmental impacts, sustainable bioenergy technologies (both existing and emerging) need to further penetrate in the market.

Scope: Proposals should address:

- Setting up or strengthening sustainable local bioenergy supply chains complying with sustainability criteria and quality standards;
- Ensuring development and / or implementation of quality and sustainability standards for bioenergy in all its forms;
- Creating a market for intermediate bioenergy carriers to enable better technology competitiveness through economies of scale;

⁴⁷ In the context of this topic, the term bioenergy covers raw or transformed biomass, biogas, biofuels (gaseous or liquid) and bioliquids.

- Provide European farmers with incentives to produce bioenergy alongside food and feed, by transforming the agricultural policy to serve also the renewable energy objectives.
- Development of methodologies for the traceability of biomass from which bioenergy is produced (e.g. to distinguish first-generation from advanced biofuels);
- Removing barriers to widespread production and use of biogas/biomethane as one of the most sustainable fuels available today for use in transport and for incorporation into the grid;
- Ensuring sustained public acceptance of sustainable advanced biofuels;
- Regulation, policies and, where appropriate, support schemes specific to biofuels need to be implemented in Member States in a coordinated manner using the best practices of the forerunning Member States.
- Cooperation between different policy areas at national / regional level (e.g. energy, agriculture, environment, waste, transport, etc.) needs to be increased to optimise the regulatory framework and implementing measures for the bioeconomy;
- All Member States must possess the necessary capacity to enact the EU legislation, while the businesses must make full use of the opportunities that these new markets create for them. Therefore specific capacity building activities targeting the main stakeholders (e.g. biomass suppliers and users, decision makers, financial institutions, auditors and verification bodies) are needed.
- Tailored financing schemes for supporting investments in innovative and established bioenergy technologies must be implemented, and the most successful schemes replicated.

Proposals should address one or several of the bullet points mentioned above using technologies and systems which are already at TRL 7-9. Regional specificities, socio-economic and environmental aspects from a life-cycle perspective shall be considered.

The Commission considers that proposals requesting a contribution from the EU in the range of 1 to 2 million Euro would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impact: Increasing the share of sustainable bioenergy in the final energy consumption. Substantial and measurable reductions in the transaction costs for project developers as well as for the permitting authorities, whilst still fully addressing the needs for environmental impact assessments and public acceptance. Development of better policy, market support and financial frameworks, notably at national, regional and local level.

Type of action: Coordination and Support Action

The conditions for this topic are provided in the general conditions for this call. [Link]

Enabling the sustainable use of fossil fuels in the transition to a low-carbon economy

LCE 15 – 2014/2015: Enabling decarbonisation of the fossil fuel-based power sector and energy intensive industry through CCS

Specific challenge: The EU is committed to an overall reduction of greenhouse gas emissions of at least 80% by 2050. Nonetheless, fossil fuels will continue to be used in Europe's power generation as well as in other industrial processes for decades to come. Therefore, the 2050 target can only be achieved if the emissions from fossil fuel combustion are eliminated from the system. This will require the application of Carbon Capture and Storage (CCS). The assessments made in the context of the EU's Roadmap for the transition to a competitive low carbon economy in 2050 and the Energy Roadmap 2050 see CCS as an important technology contributing to decarbonisation scenarios in the EU, with 7% to 32% of power generation using CCS by 2050. The application of CCS to industrial sectors other than power (e.g. steel, cement, refining) is expected to deliver half of the global emissions reduction from CCS by 2050. In the near future, these industrial applications will open up new opportunities and avenues for CCS that can accelerate its deployment. For all applications, the demonstration of CO₂ storage is of major importance. Therefore, two key challenges in the short-term for driving CCS to deployment are geological storage and the application of CCS to industrial sectors other than power.

Scope: Proposals should address one of the respective key challenges as presented above, or a combination of them. Focus should be on progressing technologies that already reached TRL 4-5 to TRL 6-7. For geological storage, projects should enable, under "real life" conditions, the development and demonstration of best practices for the entire storage cycle, from site characterisation to operation, monitoring and mitigation/remediation of leakage, and including education and training. Knowledge sharing as well as early and sustained engagement of the local community is essential. In line with the Union's strategy for international cooperation in research and innovation⁴⁸ international cooperation is encouraged, in particular collaboration activities between EU project(s) under this topic and non-EU projects (e.g. from Australia and/or North-America). For industrial applications, projects should aim at integrating CCS technology in the best possible way so as to optimise the use of heat in the capture process, minimise process efficiency losses, achieve a suitable CO₂ purity for transport and storage, and maintain the quality of the industrial end product. Piloting under realistic conditions is required to significantly lower the energy penalty and capture costs. Collaboration with industrial end users is essential. Knowledge sharing as well as early and sustained engagement of the local community is essential.

For geological storage, the Commission considers that proposals requesting a contribution from the EU in the range of 9 to 17 million Euro would allow this specific challenge to be addressed appropriately. For industrial applications, proposals requesting a contribution from the EU in the range of 4 to 9 million Euro would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impact: Demonstration of safe and environmentally sound CO₂ storage will play a key role in optimising the safe operation of storage sites and in fine-tuning regulatory issues, in promoting confidence in CO₂ storage and building public awareness of CCS. The cost- and

⁴⁸ COM(2012)497

resource-effective application of CCS in industrial processes, including bio-CCS, will expand the available options for CCS and provide a stepping stone to its wider deployment. Demonstration projects should contribute to accelerating the development and deployment of CCS through an enhanced and effective cooperation in research and innovation between various stakeholders and Member States, thereby allowing a more efficient use and stronger leverage of financial resources and promoting knowledge sharing.

Type of action: Research & Innovation Action

The conditions for this topic are provided in the general conditions for this call. [Link]

LCE 16 – 2014: Understanding, preventing and mitigating the potential environmental impacts and risks of shale gas exploration and exploitation

Specific challenge: Gas shales have a very low porosity and permeability, and have to be fractured pervasively to create high-permeability pathways for the gas to migrate towards the wells. The fracturing process is subject to discussion, as it requires the injection of large amounts of water and chemicals, a part of which are eventually brought back to the surface. There are also concerns that the fractures may cause natural gas to leak into shallower aquifers that are used for drinking water supplies. In addition, the fracturing process can cause microseismicity, which - when felt at the surface - may give rise to public concerns. The most imminent challenge for shale gas extraction is therefore to address the associated environmental concerns, in particular through a better understanding and monitoring of the fracturing process and its environmental effects (including in the long term), treatment and recycling of flow-back and produced water, and mitigation of induced seismicity and emissions to air (including greenhouse gases).

Scope: Data collection and identification/assessment of environmental impacts and risks, and establishment of scientific recommendations and best practices. In line with the Union's strategy for international cooperation in research and innovation⁴⁹ international cooperation is encouraged, in particular as regards knowledge sharing and collaboration with relevant US and Canadian partners.

The Commission considers that proposals requesting a contribution from the EU in the range of 1 to 3 million Euro would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impact: The resulting knowledge base, best practices and guidelines will contribute to efforts aimed at minimising the environmental footprint of shale gas extraction.

Type of action: Research & Innovation Action

The conditions for this topic are provided in the general conditions for this call. [Link]

LCE 17 – 2015: Highly flexible and efficient fossil fuel power plants

Specific challenge: The share of energy produced from renewable resources is growing rapidly. The output of wind and solar power is highly variable, and depends of factors such as weather conditions and time of day. With this growing share of renewable power, in particular when having priority access to the grid, fossil fuel power plants will have to increasingly shift

⁴⁹ COM(2012)497

their role from providing base-load power to providing fluctuating back-up power to meet unpredictable and short-noticed demand peaks, in order to control and stabilise the grid. Plants should be able to run both at the lowest part load possible at the highest possible efficiency. Moreover, plants will be required to operate across the entire load range with high load-change velocities, and even operate in start/stop mode with full turndown and very fast re-start, all at minimal fuel consumption. This forces base-load plants to operate closer to their design limits and through significantly more thermal cycles, leading to increased rate of wear on plant components. Operational flexibility therefore presents a significant challenge for fossil fuel power (and CHP) plants.

Scope: Focus on progressing solutions that already reached TRL 3 to TRL 4-6 and offer the highest potential for full integration into an energy system with ever higher shares of renewable energies. Solutions with lowest greenhouse gas emissions per energy unit are preferred. Collaboration with power plant operators and Transmission System Operators (TSOs) is strongly encouraged.

The Commission considers that proposals requesting a contribution from the EU in the range of 3 to 6 million Euro would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impact: Projects should lead to new and cost-effective solutions for highly flexible new and existing fossil fuel power plants (including those using dispatchable renewable fuels), capable of meeting demand peaks and renewable output reductions, at minimal fuel consumption, while mitigating the effects of cycling operation to avoid excessive service life expenditure, and not impeding the potential CO₂ capture readiness of the power plants.

Type of action: Research & Innovation Action

The conditions for this topic are provided in the general conditions for this call. [\[Link\]](#)

Supporting the development of a European research area in the field of energy

LCE 18 – 2014/2015: Supporting Joint Actions on demonstration and validation of innovative energy solutions

Specific challenge: Without a technological shift in our current energy system, the EU will fail on its 2050 ambitions to largely decarbonise the energy and transport sectors. The EU needs to accelerate innovation in cutting edge low carbon technologies and innovative solutions, and bridge the gap between research and the market. A European approach is essential to realise the ambition of seeing low carbon technologies effectively developed in view of bringing them to the market: it allows key players to come together on a continental scale; it helps to identify and to tackle the barriers holding back innovative products and services in the single market; and it allows different sources of private and public funding to be brought together. Today, EU funding remains a limited part of the overall funding across Europe. Implementation needs to be increasingly based on partnerships that build the necessary scale and scope, and achieve greater impact from scarce public and private resources.

Scope: The proposals should aim at coordinating the research efforts of the participating Member States, Associated States and Regions in the areas and challenges targeted in this

'Competitive low-carbon energy' call and to implement a joint transnational call for proposals with EU co-funding to fund multinational innovative research initiatives in this domain. Proposers are encouraged to implement other joint activities including additional joint calls without EU co-funding.

Activities should focus on demonstrating and validating solutions that reached already TRL 5-6 and bringing them to TRL 6-7. Appropriate user and general public acceptance, regulatory, market up-take (e.g. e.g. regulatory issues, capacity building and access to finance), social, environmental and resource efficiency aspects should be included. Opening up demonstration facilities for practice-oriented education and training is encouraged.

The Commission considers that proposals requesting a contribution from the EU in the range of 10 to 20 million Euro would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impact: Acceleration of the time to market of, affordable, cost-effective and resource-efficient technology solutions to decarbonise the energy system in a sustainable way, secure energy supply and complete the energy internal market. Reduction of the environmental footprint and the energy payback time. Strengthening the European industrial technology base, thereby creating growth and jobs in Europe.

Type of action: ERA-NET

The conditions for this topic are provided in the general conditions for this call. [Link]

LCE 19 – 2014/2015: Supporting coordination of national R&D activities

Specific challenge: Without a technological shift in our current energy system, the EU will fail on its 2050 ambitions to largely decarbonise the energy and transport sectors. The EU needs to accelerate innovation in cutting edge low carbon technologies and innovative solutions, and bridge the gap between research and the market. A European approach is essential to realise the ambition of seeing low carbon technologies effectively developed in view of bringing them to the market: it allows key players to come together on a continental scale; it helps to identify and to tackle the barriers holding back innovative products and services in the single market; and it allows different sources of private and public funding to be brought together. Today, EU funding remains a limited part of the overall funding across Europe. Implementation needs to be increasingly based on partnerships that build the necessary scale and scope, and achieve greater impact from scarce public and private resources

Scope: As a pilot case, the scope will be on competitive low-carbon energy in activities targeted under the areas 'Renewable Electricity and Heating/Cooling', 'Modernising the Single European Electricity Grid (tbc)', 'Providing the Energy System with Flexibility through Enhanced Energy Storage Technologies (tbc)', 'Sustainable Biofuels and Alternative Fuels for the European Transport Fuel Mix', and 'Enabling the Sustainable Use of Fossil Fuels in the Transition to a Low-Carbon Economy' of this call. Research and Innovation activities in the projects should focus on bringing technology solutions from TRL 2 to TRL 5. Activities should focus either on:

- Reinforcing the European dimension of projects resulting from synchronised funding processes of at least three Member States through support to high risk, high cost, and long-term research for which there is a lack of critical mass at MS level, strong potential for economies of scale and a high demand for cutting-edge research capacities as well as to reinforcing the partnership with European industry, through

e.g. transfer of knowledge and other dissemination activities, activities to foster the use of research outcomes by industry.

- Supporting the coordination of call for proposals of at least three Member States, for instance, through support to networking activities of public funding bodies, promotion of the use of single peer-reviewed evaluations, development and use of harmonised monitoring and review methodologies etc.

The Commission considers that proposals requesting a contribution from the EU in the range of 0.1 to 0.5 million Euro would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impact: Increasing coordination and alignment of national research and innovation programmes, overcoming gaps, duplication and fragmentation, creating a leverage effect, enhancing coherence and efficiency of energy research in Europe.

Type of action: Coordination and Support Actions, Research and Innovation Actions, Innovation Actions

The conditions for this topic are provided in the general conditions for this call. [Link]

Social, environmental and economic aspects of the energy system

LCE 20 – 2014: The human factor in the energy system

Specific challenge: To better understand the human factor: Managing the transition to a more sustainable energy system is a challenging task, going beyond mere technological aspects. Consumer's and other actor's awareness, attitudes, risk perception, consumption behaviour and investment decisions have a strong influence on the development of our energy system and are a crucial factor in the dissemination of energy relevant technologies. We need to explore the factors triggering the behaviour of the different stakeholders, in particular the consumers. This includes the question, whether gender aspects play a significant role in the development of the energy system. Furthermore we need to develop appropriate means to facilitate and actively stimulate the public engagement in transforming our energy system and to foster the dialogue with the public on this matter.

Developing the skills needed: The ambitious goals of the SET-Plan require the mobilisation of appropriate resources. This applies in particular to the availability of skilled workforce. In line with the SET-Plan Education and Training Roadmap we need to foster European cooperation in this area by building European networks, both in the university based education sector and in the vocational education and training sector, establishing close links to business and research.

Scope: Proposals should cover one or several of the following aspects:

- Awareness, perceptions, attitudes to energy relevant technologies (including nuclear) and to transition pathways to a low carbon economy of actors in the energy system, including perception of risks and benefits. Analysis of the role and the significance of gender aspects related to energy and its consequences for the development of an efficient and reliable low carbon energy system.

- Public engagement in the transformation process to a more efficient, low carbon energy system. Development of measures to launch and stimulate a dialogue with the public on energy policy and energy innovation on European level.
- Development and support of a) vocational education and training networks in domains with potential shortages/domains needing new or upgrade of existing competences or b) networks of universities with links to business and research to address knowledge, skills and competences needs and gaps. Both types of networks need to be in line with the scope described in the SET-Plan Education and Training Roadmap and need to involve the relevant stakeholders along the technology value chain.

The Commission considers that proposals requesting a contribution from the EU in the range of 2 to 4 million Euro would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impact: Support to the implementation of the SET-Plan by better understanding the complex links, interdependencies and interactions of the various actors in the energy system, their motivation, attitudes and perceptions. Development of options and strategies to address these factors with a view to facilitate and support the transition towards a sustainable energy system.

Development of strategies and measures to enhance public engagement in this transformation process and to establish a structured dialogue with the public on this matter including Europeanization of existing national energy dialogues.

Support the provision of appropriately skilled workforce to implement the SET-Plan by identification of needs and gaps, and by improving and accelerating the existing education and training activities in the vocational and in the university sector.

Type of action: Research & Innovation Action

The conditions for this topic are provided in the general conditions for this call. [Link]

LCE 21 – 2015: Modelling and analysing the energy system, its transformation and impacts

Specific challenge: In order to contribute to rational policy preparation and to ensure efficient follow up of the integrated roadmap for the SET-Plan, the complex links, interactions and interdependencies between the different actors, the available technologies and the impact of the different interventions on all levels from the individual to the whole energy system need to be better understood. Furthermore, due to the central role of energy for our societies, the choice of a particular portfolio of energy technologies has far reaching impacts not only on the energy system, but also on the environment, the economy and the society.

Scope: Proposals should cover one or several of the following aspects:

- Comparative assessment of the impacts and the sustainability performance of all relevant energy technologies, including renewable, fossil, and nuclear technologies.. Comparative assessment of transformation paths towards a sustainable energy system and the related impacts on environment, society and economy.
- Analysing and modelling the impacts of technological development and innovation on the energy-system and its dynamics. Analysing and modelling of technology policy measures in the framework of the SET-Plan to promote the transition towards a sustainable energy system, including assessment of its impacts on society, environment and economy.

Where appropriate this will include development of new or refinement of existing modelling tools.

The Commission considers that proposals requesting a contribution from the EU in the range of 2 to 4 million Euro would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impact: Support to the scientific underpinning for the implementation of the SET-Plan by strengthening the knowledge base for decision-making concerning feasibility, effectiveness, costs and impacts of related measures and options. The results should assist policy makers in identifying and analysing effective strategies for a transition to an efficient low carbon energy system.

Type of action: Research & Innovation Action

The conditions for this topic are provided in the general conditions for this call. [Link]

Cross-cutting issues

LCE 22 – 2014/15: Exploiting the research and innovation potential of SMEs in a low carbon energy system

Specific Challenge: SMEs play a crucial role in the transition to a clean, secure and more efficient energy system. SMEs have been successfully participating in energy related framework programme projects and they will also strongly contribute to the focus area "Competitive low carbon energy", in particular to the development of resource-efficient, cost-effective and affordable technology solutions to decarbonise the energy system in a sustainable way. However, the limited administrative resources of SMEs and some restrictions of traditional funding instruments may in specific cases hinder SMEs to apply for support of innovative ideas.

This additional, targeted funding instrument, easy to access and going beyond the restrictions of collaborative projects will contribute to fully exploit the research and innovation potential of SMEs in selected areas of low carbon energy supply.

Scope:

The SME instrument consists of three separate phases and a coaching and mentoring service for beneficiaries. Participants can apply to phase 1 with a view to applying to phase 2 at a later date, or directly to phase 2.

In phase 1, a feasibility study shall be developed verifying the technological/practical as well as economic viability of an innovation idea with considerable novelty to the industry sector in which it is presented (new products, processes, services and technologies or new market applications of existing technologies). The activities could, for example, comprise risk assessment, market study, user involvement, Intellectual Property management, innovation strategy development, partner search, feasibility of concept and the like to establish a solid high-potential innovation project aligned to the enterprise strategy and with a European dimension. Bottlenecks in the ability to increase profitability of the enterprise through innovation shall be detected and analysed during phase 1 and addressed during phase 2 to increase the return in investment in innovation activities.

In phase 2, innovation projects will be supported that address the specific challenges outlined in the 'competitive low carbon energy call' and that demonstrate high potential in terms of company competitiveness and growth underpinned by a strategic business plan. Activities should focus on innovation activities such as demonstration, testing, prototyping, piloting, scaling-up, miniaturisation, design, market replication and the like aiming to bring an innovation idea (product, process, service etc.) close to deployment and market introduction, but may also include some research. For technological innovation a Technology Readiness Levels of 6 or above (or similar for non-technological innovations) are envisaged.

In addition, in phase 3, SMEs can benefit from indirect support measures and services as well as access to the financial facilities supported under Access to Risk Finance of this work programme. [[Link to the Access to Risk Finance Part](#)]

Successful beneficiaries will be offered coaching and mentoring support during phase 1 and phase 2. This service will be accessible via the Enterprise Europe Network and delivered by a dedicated coach through consultation and signposting to the beneficiaries. The coaches will be recruited from a central database managed by the European Commission and have all fulfilled stringent criteria with regards to business experience and competencies. Throughout the three phases of the instrument, the Network will complement the coaching support by providing access to its innovation and internationalisation service offering. This could include, for example, depending on the need of the SME, support in identifying growth potential, developing a growth plan and maximising it through internationalisation; strengthening the leadership and management skills of individuals in the senior management team and developing in-house coaching capacity; developing a marketing strategy or raising external finance.

Expected impact:

- Enhancing profitability and growth performance of SMEs by combining and transferring new and existing knowledge into innovative, disruptive and competitive solutions seizing European and global business opportunities.
- Market uptake and distribution of innovations tackling the specific challenges outlined in the 'Competitive low-carbon energy call' in a sustainable way.
- Increase of private investment in innovation, notably leverage of private co-investor and/or follow-up investments.
- The expected impact should be clearly described in qualitative and quantitative terms (e.g. on turnover, employment, market seize, IP management).

Type of action: SME Instrument (max. 70% funding; funding for phase 1 will be provided in the form of a lump sum of EUR 50 000)

The conditions related to this topic are provided along with the general conditions for this call. [[Link to end of the description of the call](#)]

LCE 23 – 2014: Fostering the network of National Contact Points

Specific challenge: Facilitate trans-national co-operation between National Contact Points (NCPs) within this Societal Challenge with a view to identifying and sharing good practices and raising the general standard of support to programme applicants, taking into account the diversity of actors that make up the constituency of this Societal Challenge.

Scope: Support will be given to a network of formally nominated NCPs in the area of 'Secure, Clean and Efficient Energy'. The activities will be tailored according to the nature of the area, and the priorities of the NCPs concerned. Various mechanisms may be included, such as benchmarking, joint workshops, enhanced cross-border brokerage events, specific training linked to this Societal Challenge as well as to gender dimension of Research and Innovation, and twinning schemes. Special attention will be given to enhance the competence of NCPs, including helping less experienced NCPs rapidly acquire the know-how accumulated in other countries.

The focus of activities should be on issues specific to the Societal Challenge 'Secure, Clean and Efficient Energy'. Where appropriate, links to other energy relevant parts of Horizon 2020, and to the overarching framework of the Strategic Energy Technology Plan should be taken into account.

Proposals can only include NCPs from EU Member States, and Associated Countries, who have been officially appointed by the relevant national authorities.

The consortium should have a good representation of experienced and less experienced NCPs.

If certain NCPs wish to abstain from participating in the consortium, this fact should be explicitly documented in the proposal. These NCPs are nevertheless invited and encouraged to participate in the project activities, and are eligible for reimbursement of their participation.

Participation of NCPs from third countries is welcome, but these NCPs are not eligible for reimbursement for their participation, unless there is a clear benefit for the NCP network.

Building appropriate links to NCP networks of other societal challenges/parts of Horizon 2020, as well as to other relevant information and support networks is encouraged.

The Commission expects to receive and fund a single proposal under this heading.

Expected impact:

- An improved and professionalised NCP service across Europe, thereby helping simplify access to Horizon 2020 calls, lowering the entry barriers for newcomers, and raising the average quality of proposals submitted.
- A more consistent level of NCP support services across Europe.

Type of action: Coordinated and Support Action

The conditions for this topic are provided in the general conditions for this call. [Link]

LCE 24 – (tentatively) 2015: Supporting first-of-a-kind, commercial-scale industrial demonstration projects in the field of competitive low carbon energy

Specific challenge: Meeting the EU energy goals for 2020 and beyond will require continuous development and commercialisation of new generations of low carbon energy technologies and systems. First-of-a-kind commercial demonstration projects are essential to demonstrate the technical and commercial viability at industrial scale of new generations of energy technologies. These actions are predominant in the Strategic Energy Technology (SET) Plan roadmaps notably regarding wind energy, solar energy, bioenergy, CCS, storage etc. Among the key barriers to implement first-of-a-Kind demonstration projects is the lack of finance for high risk/return projects due to their pre-commercial development stage and unproven technologies at industrial scale.

Scope: This action is establishing a debt finance facility for first-of-a-kind demonstration projects in the field of energy under the Horizon 2020 debt instrument (i.e. "RSFF II"). The Proposals should aim at moving technologies that reached already TRL 6-7 to TRL 8.

Expected impact:

The projects are expected to have one or more of the general impacts listed below:

- De-risking investments on advanced low carbon energy technology by demonstration and validating at industrial scale technology performance, installation time and costs, operation and maintenance costs, and reliability and lifetime.
- Reducing perceived investment risk for investors.
- Preparing for further roll out to the market of the technologies by industry, in view of reaching the energy targets for 2020 and beyond.
- Fostering industrial developments, thereby creating growth and jobs in Europe.

Type of action: debt instrument

Additional information: The facility could be established for a pilot phase of 3 years starting tentatively in 2015 depending on the maturity of possible projects as well as progress made to design this facility in 2014 onwards. If the action is not mature enough to be launched in WP 2015, the budget will be re-distributed among the actions proposed in the other areas targeted in WP 2015.

HORIZON 2020 – WORK PROGRAMME 2014-2015

Secure, clean and efficient energy

CONDITIONS FOR THIS CALL

Publication date: 11 December 2013⁵⁰

Deadline(s): - in year 1, year 2 or several deadlines over the two years⁵¹.

Topic	Deadlines			
LCE 1				
LCE 2, LCE 11				
LCE 3, 12				
LCE 4, 14				
LCE 5 – 7				
LCE 8 – 10				
LCE 13				
LCE 15				
LCE 16				
LCE 17				
LCE 18 [ERA-NET]				
LCE 19 Open call cut-off dates				
LCE 20, 23				
LCE 21				
LCE 22 – [SME] Open call cut-off dates				

Indicative budget:

- EUR 372.79 million from the 2014 budget ⁵²
- EUR 408.21 million from the 2015 budget ⁵³

[\[Link to the relevant option on "margin of manoeuvre"\]](#)

⁵⁰ The Director-General responsible for the call may publish it up to one month prior to or after the envisaged date of publication.

⁵¹ The Director-General responsible may delay this deadline by up to two months.

⁵² Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

⁵³ These amounts will be included in the financial decision for 2015.

HORIZON 2020 – WORK PROGRAMME 2014-2015

Secure, clean and efficient energy

	2014 EUR million	2015 EUR million	
LCE 1	20	0	Two stage evaluation
LCE 2, LCE 11	65	59.25	All two stage evaluation
LCE 3, 12	83.3	80	All single stage evaluation
LCE 4, 14	20	20	All single stage evaluation
LCE 5 – 7	50.52	79.05	All single stage evaluation
LCE 8 – 10	36	26	All single stage evaluation
LCE 13	0	10	Single stage evaluation
LCE 15, 16, 17	35	35	All two stage evaluation
LCE 18 [ERA-NET]	20	60	Single stage evaluation
LCE 19 Open call cut-off dates	3	3	Single stage evaluation
LCE 20, 23	12		Single stage evaluation
LCE 21		10	Single stage evaluation
LCE 22 – [SME] Open call cut-off dates	27.97	28.26	Single stage for both phase 1 and phase 2. Budget includes all three phases and the mentoring and coaching support for beneficiaries.
LCE 24		XX	

Eligibility conditions:

- specify the specific eligibility conditions as appropriate
- e.g. criterion on participation of SMES and Article 6.2 of the FP on exclusions.

Topic LCE 1 – LCE 11, LCE 14 – LCE21, LCE 23	The standard eligibility conditions apply. Please read carefully the provisions [Link to the annex on standard eligibility conditions] under Annex X before the preparation of your application.
Topic LCE 12	<p>The standard eligibility conditions apply. Please read carefully the provisions [Link to the annex on standard eligibility conditions] under Annex X before the preparation of your application.</p> <p>Discussions with the Brazilian authorities in terms of the conditions for this topic are still on-going, while the following additional criteria are expected:</p> <p><i>Additional eligibility criterion:</i> The minimum bioenergy content (biofuels heat, power) for bioproducts produced by the plant shall be at least 70%, calculated on energy basis.</p> <p><i>Additional selection criterion:</i> Proposals will be only selected under the condition that the corresponding coordinated project is also selected for funding by the Brazilian authorities.</p>
Topic LCE 13	The standard eligibility conditions apply. Please read carefully the provisions [Link to the annex on standard eligibility conditions] under

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	<p>Annex X before the preparation of your application.</p> <p><i>Additional eligibility criterion:</i></p> <p>Proposals which do not include coordination with a Brazilian project will be considered ineligible. Therefore, the EC proposals must unambiguously identify the coordinated Brazilian proposal to be submitted to the Brazilian authorities, and include a detailed description of this proposal.</p>
Topic LCE 22 [SME]	The standard eligibility conditions for the SME instrument apply to this topic. [Link to the annex of the standard eligibility conditions for SME instrument]
	The presentation of a Consortium Agreement is not mandatory, but recommended for proposals presented by consortia.
	Please read carefully the provisions under Annex X [Link to the annex on standard eligibility conditions] before the preparation of your application.

Evaluation criteria:

[Specify if standard evaluation criteria and if specific evaluation criteria as appropriate]

LCE 1-21, LCE 23	The standard evaluation criteria apply. Please read carefully the provisions [Link to the annex on standard evaluation criteria] under Annex X before the preparation of your application.
	Bbbbbbb specific evaluation criterion
Topic LCE 22 [SME]	The specific award criteria for the SME instrument apply to this topic. [Link to the annex of the specific award criteria for SME instrument] Please read carefully the provisions under Annex X [Link to the annex on standard evaluation criteria] before the preparation of your application.
	For phase 1, projects shall last 6 months. The duration could be longer in well justified cases. For phase 2 projects shall last around 12 to 24 months. The duration could be longer in well justified cases.

Evaluation procedure: [\[Link to the annex on standard evaluation procedure\]](#)

- Proposal page limits and layout: *[as appropriate]*

Topics LCE 1 – LCE 21, LCE 23	NN pages
Topic LCE 22 [SME]	Phase 1 :max. 10 pages Phase 2: max. 30 pages

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- Indicative timetable for evaluation and grant agreement⁵⁴: [as appropriate]
- specify planned date to inform applicants of outcome of evaluation, and.
- indicative date of signature of grant agreements or notification of grant decision

	Information on the outcome of the evaluation (single or first stage)	Information on the outcome of the evaluation (second stage)	Indicative date for the signing of grant agreements	
	DDMMYYYY Maximum 6 months after the deadline	-	DDMMYYYY Maximum 9 months after the deadline	
		DDMMYYYY Maximum 6 months after the deadline	DDMMYYYY Maximum 9 months after the deadline	
	DDMMYYYY Maximum 6 months after the deadline		DDMMYYYY Maximum 9 months after the deadline	
LCE 22 [SME]	Applicants will be informed of the outcome of the evaluation two months after the corresponding deadlines set out above for phase 1 and three months after the corresponding deadlines set out above for phase 2.		Grant agreements are planned to be signed within 3 months after the corresponding deadlines set out above for phase 1 and within 6 months after the corresponding deadlines set out above for phase 2.	

Consortia agreements: [as appropriate]

[Standard sentence on climate change and/or sustainable development [to be added as necessary]

⁵⁴ Should the call publication be postponed, the dates in this table should be adjusted accordingly.

CALL FOR SMART CITIES AND COMMUNITIES

H2020-SCC-2014/2015

Cities across Europe are forerunners in the transition towards a low carbon and resource efficient economy. 68% of the EU population lives in urban areas, a proportion that is growing as the urbanisation trend continues, and using 70% of the energy. Sustainable development of urban areas is a challenge of key importance and requires new, efficient, and user-friendly technologies and services, in particular in areas of energy, transport, and ICT. These solutions however require integrated approaches, both at the level of research and development of advanced technological solutions, as well as at the level of deployment. The first part concerns enhancing the development and validation of the technology as such, whereas the second part concerns the need for validation of new business cases and financing models, standardisation, scalability and replicability of the solutions, user acceptance and engagement.

The focus on smart cities technologies will result in commercial-scale solutions with a high market potential in areas such as energy efficient and smart buildings and neighbourhoods; smart digital services for better-informed citizens; identification, optimisation and integration of flows (data, energy, people, goods); smart and sustainable digital infrastructures; smart and sustainable energy systems and smart mobility services. A powerful combination of this focus area and the EIP as a deployment mechanism will thus develop a strong pipeline of long-term, sustainable urban solutions in the EU, reduce greenhouse gas emissions as well as in general improve the overall air quality.

As stated in the Communication on Smart Cities and Communities European Innovation Partnership, the EIP aims to:

- accelerate the roll-out of innovative technologies and services, organisational and economic solutions, for urban applications, which ask for a cross-sectorial approach to support the Europe-wide deployment of Smart Cities solutions
- disseminate the results of successful solutions to bridge innovation gaps and stimulate the convergence between value chains in the energy, transport and ICT sectors;
- support market oriented measures to validate and accelerate commercial deployment; and
- build constructively on the existing portfolio of "Smart Cities" initiatives, rationalising and consolidating them to ensure coherence between regulation and standards policies and project financing.

The challenge of deploying solutions related to the energy, transport and ICT sectors, including those which are at the intersection of these three sectors, in an urban environment is to overcome the local specificities. Consequently actions and actors which can ensure the transferability of solutions and create the framework for replicability of solutions should be prioritised and rewarded.

Therefore EU action for Smart Cities and Communities, with inputs from the Strategic Implementation Plan of the European Innovation Partnership Smart Cities and Communities, will focus on providing support to partnerships created between municipalities and industries which propose solutions answering to the complexity of projects in the intersection of the three sectors and which take actions for large scale deployment of those solutions in other cities across Europe.

This focus area is part of the societal challenges. Solutions proposed here need to be driven by demand side actors, while the generic technological platforms e.g. for smart lighting, the Internet of Things and cyber-security are being developed with strong industry drive in LEIT part of the programme.

SCC 1 – 2014/2015: Smart Cities and Communities solutions integrating energy, transport, ICT sectors through lighthouse (large scale demonstration - first of the kind) projects

Specific Challenge: The EU policy and regulatory framework in the sectors of energy, transport and ICT supports the development of sectoral solutions, i.e. solutions with a limited degree of integration. However, for successful and accelerated implementation in real environments such as urban ones - that also have to take into account local specificities the test of integrated measures will pave the way for faster market roll-out of technologies. -. The key challenges for Smart Cities and Communities are to significantly increase the overall energy efficiency of cities, to exploit better the local resource both in terms of energy supply as well as through the demand side measures. This will imply the use of energy efficiency measures optimising at the level of districts, the use of renewables, the sustainability of urban transport and the needed drastic reduction of greenhouse gas emissions in urban areas - within economically acceptable conditions - while ensuring for citizens better life conditions: lower energy bills, swifter transport, job creation etc.

Scope: To identify, develop and deploy replicable, balanced and integrated solutions in the energy, transport, and ICT actions through partnerships between municipalities and industries.

These solutions at the intersection of the three sectors will have a holistic approach and are still facing first mover risk. These will be the lighthouse projects as identified by the Communication on Smart Cities and Communities. Lighthouse projects will target primarily large scale demonstration of replicable SCC concepts in city context where existing technologies or very near to market technologies (TRL 7 and more) will be integrated in an innovative way.

The projects should address the following main areas:

- *(Nearly zero) or low energy districts:* through the integration and management of: i) the supply of energy with predominant exploitation of local resources (waste heat, renewables, storage); ii) the cost-effective retrofitting of buildings without significant disruption for tenants (use of sustainable materials) iii) the cross-cutting ICT solutions for the design and overall management of energy/ transport systems,
- *Integrated Infrastructures:* through the integration of physical infrastructures such as core networks, street scenes, lighting, etc to create new forms of value through re-use and repurposing. This should lead to quantifiable benefits such as reduction of capital /operational expenditure as well as reduced carbon / energy footprints. This might also imply exploitation of synergies between requirements for smart grids, broadband infrastructures and in general poly networks.
- *Sustainable urban mobility:* through the integration of energy/ fuelling infrastructure with vehicle fleets powered by alternative energy carriers for public and private transport, including logistics and freight-distribution. Implications on energy management, and in the case of electromobility the impact on the electricity grid, of the deployment of high numbers of vehicles and/or the alternative fuel blends performance must be assessed.

The proposed projects should address in addition to the main areas presented above a strategy that addresses the following issues concerning the *appropriate external environment* for these solutions to be exploited commercially. This includes (indicative list): optimising policy and regulatory frameworks; open, consistent data and performance measurements; citizens' engagement and empowerment; dissemination and unlocking the market potentials worldwide.

According to the Communication on Smart Cities and Communities the light house projects should look for creating partnerships between industries and cities, empower citizens and ensure the replicability of the solutions, ensure the funding from various sources⁵⁵.

Therefore the consortia should:

- Include *industry, city planning authorities which should also reflect the view of the consumer organisations from 2 – 3 cities and communities (light house cities or communities)*.
- In addition these consortia should co-involve *2 - 3 follower cities* i.e. cities willing to contribute to the process through the replication of solutions at the end of the project. The involvement of the *follower cities* should be relevant (e.g. participating in definition of user requirements and methodology of transferability of solutions, data collection etc.). The follower cities should aim at improving their energy performance or the share of use of renewables (e.g. 60% reduction of primary energy for buildings, 20 - 30 % RES use for electricity as well as for heating and cooling). EU geographical coverage conditions should be also applied.
- *All activities must be part of ambitious urban plan*. For the lighthouse cities or communities these plans should be finalised (e.g. the Sustainable Energy action plans, compiled for the Covenant of Mayors in combination with project plans committed under the Green Digital Charter and positively evaluated by JRC). The urban plan shall integrate buildings planning and transport/mobility planning; additional issues may be addressed as well if relevant for the city. These plans shall be submitted with the proposal as a supporting document(s).
- In order to ensure the success of the lighthouse projects, *the funding for the other parts of the programme or initiative in which the lighthouse projects are embedded should be secured from other sources*, preferably private ones, but also other EU funding sources (cohesion or regional funds for example), national or regional funding.
- Projects should demonstrate and *validate attractive business plans based on already existing city planning*, that allow large scale replication of fast economic recovery in cities of varying degrees of economic conditions (from very poor to very rich), varying sizes but in any case significant urban centres⁵⁶ and varying climatic conditions.
- The industrial partners and municipality authorities should engage in replicating successful demonstration in their own and other cities, notably 'follower cities'; the replication plans are compulsory and are part of the evaluation.
- Consortia must have a clearly defined structure with roles and responsibilities properly spelled out for all involved entities.

⁵⁵ C(2012)4701 final

⁵⁶ This condition is to be interpreted flexibly, but a guiding figure for the larger MS would be around 250.000 inhabitants.

Besides economic sustainability, proposals must also commit to scientific and technical requirements in support to reliability:

- Open and consistent data and interoperability of solutions in order to avoid locked –in customers.
- Contribution to common data collection systems (eg as those developed by European Commission under SCC2 of this Work Programme) , measurement and disclosure methodology, in order to facilitate a common footprint calculation methodology and other metrics (especially for energy saving; CO2 reductions, financial savings, number of jobs created, environmental impact etc.).
- The performance monitoring should last for a period of at least 2 years. Longer term commitment (e.g. 5-10 years) will give an added value to the proposal. Participants may be asked to introduce performance data into existing data bases (CONCERTO technical monitoring data base).

For the projects classified under TRL 7 and TRL 8, the full purchase costs of equipment or other assets directly assigned to the action, instead of its depreciation, if in compliance with the general conditions of eligibility, will be subject to reimbursement.

The grant will always be composed of a combination of the typical reimbursement of eligible costs, and flat rate financing determined on the basis of scale of unit costs only for the building-related demonstration activities.

The scale of unit cost for European Union financial contribution for the building components of the projects is fixed at EUR 100 /m² eligible costs.

The Commission considers that proposals requesting a contribution from the EU in the range of 18 to 25 million Euro would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected Impact:

The projects are expected to have the impacts described below:

- deploy wide-scale, innovative replicable and integrated solutions in the energy, transport, and ICT,
- trigger large scale economic investments with the repayment of implementation costs in acceptable time lines (to facilitate the bankability of the projects),
- increase the energy efficiency of districts and of cities and foster the use of renewables and their integration energy system,
- increase mobility efficiency with lower emissions of pollutants and CO₂,
- reduce the energy costs,
- decarbonise the energy system while making it more secure and stable,
- create stronger links between cities in Member States with various geographical and economical positions through active cooperation.

It is envisaged that the projects will also bring societal benefits:

- reduction of energy bills for all actors and especially for citizens and public authorities,
- Increase quality of life by creating local jobs (that cannot be delocalised) in cities,

- Increase air quality.

Type of action: Innovation Action

The conditions for this topic are provided in the general conditions for this call. [Link]

Enhancing the roll-out of Smart Cities and Communities solutions by stimulating the market demand

Specific Challenge: To drive structural changes and to catalyse development of new markets of smart city solutions, a number of support actions will be taken to deliver impact across-'silos' of policy areas, and groups of stakeholders.

SCC 2 – 2014: Developing a framework for common, transparent data collection and performance measurement to allow comparability and replication between solutions and best-practice identification

Scope: To develop a framework for common data and performance measurement collection system which should be open, transparent and allow comparability of solutions. It should consider KPI on energy, ICT and transport matters as well as joint indicators to measure possible rebound effects and systemic values. Work has to build on results from CONCERTO, CIVITAS, the Green Digital Charter as well as the ICT-PSP pilots and could embrace other initiatives as the Green Button of the DoE in the US and 'The Social Energy Collective' in the Netherlands. In addition to methodologies and tools proposals should establish a framework for cities' cooperation to exchange best practices and compare achievements.

Performance measurements should consider the solution's impact on greenhouse gas emission reductions, improved energy efficiency and increased integration of RES into a city's energy mix. Moreover quantification of economic, and possibly even social, performance of the solution at hand has to be included to evaluate the potential value for money and consumer engagement. In short, key performance indicators are to be developed at least along the environmental and economic dimensions of sustainability.

The work has to consider the international dimension, notably the CityProtocol and ITU (International Telecommunication Union) initiatives.

The Commission considers that proposals requesting a contribution from the EU in the range of 0.5 to 1 million Euro would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impact:

- Involvement of society in data management processes of cities according to the value of information and improvement of level of trust of citizens.
- Stimulate market for data-enabled services/solutions (supporting entrepreneurship).
- Improved territorial knowledge for smart city planning.
- Recommendations to policy makers for collecting new sources of data and possibly form the basis for policy recommendations for a 'smart city index'.

Type of action: Coordination and Support action

The conditions for this topic are provided in the general conditions for this call. [Link]

SCC 3 – 2015: Development of system standards for smart cities and communities solutions

Scope: Today the standards are developed for specific components or areas such as smart meters, smart grids, ICT etc. With the development of integrated solutions of Smart Cities and Communities a system approach is needed. Furthermore through standardisation the solutions identified by smart cities and communities can envisage costs reductions. It is expected that this work is carried out by the industries cities and communities contributing to the Smart Cities and Communities European Innovation Partnership in cooperation with the European Standardisation Organisations (CEN, CENELEC, ETSI) as well as other Standard Developing Organisations (SDOs) responsible for technical specifications in the area of Smart Cities.

The process for developing smart cities and communities standards should ensure

- interoperability of solutions, i.e. adaptability of solutions to new user requirements and technological change as well as avoidance of entry barriers or vendor lock-in through promoting common meta-data structures and interoperable (open) interfaces instead of proprietary ones;
- open and consistent data, i.e. making relevant data as widely available as possible – including to third parties for the purpose of applications development – whilst using common, transparent measurement and data collection standards to ensure meaningfulness and comparability of performance/outcome measurements.

This action will cross-fertilise and cooperate with actions under topic SCC 1 – 2014/2015.

Under this specific challenge, the scale of unit costs may be subject to reimbursement.

The Commission considers that proposals requesting a contribution from the EU in the range of 0.5 to 1 million Euro would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impact:

The project should lead to

- accelerating the deployment of Smart Cities and Communities solutions by ensuring the up-scaling of the process and lowering their costs,
- enabling the opening of market for multiple actors,
- ensuring the front run position for European smart cities solutions, at forefront worldwide.

Type of action: Coordination and Support Action

The conditions for this topic are provided in the general conditions for this call. [Link]

SCC 4 – 2014: Establishing networks of public procurers in local administrations on smart city solutions

Scope: These networks should aim at networking public procurement bodies in order to establish "buyers' groups" for innovative smart city solutions that improve the potential impact of the investment for cities and their citizens, and improve framework conditions for innovation. These networks will help public procurers to increase their capacity to undertake a better coordinated and articulated dialogue with suppliers about future needs by exchanging experience in procurement practices and strategies and by undertaking joint or coordinated actions. The networks must have core set of deliverables (additional actions can also be proposed):

- identifying procurement around a common need by European cities for which goods and services at the intersection of ICT, energy and transport in urban areas are bought as investment;
- prepare a number of formats/scenarios for possible future joint procurements; assessing the state-of-the art of potentially available solutions by developing different approaches for "market consultations" involving the supply chain (paying special attention to SMEs and locally-based businesses);
- carrying out legal work to ensure that the procurement of innovative solutions complies with European and national law;
- improving procurement capabilities by joint trainings, workshops and other networking activities.

It is envisaged that there will be a fairly small consortia (about 10 organisations) that will form the core consortium of public procurers and these will commit to organise dissemination activities for a larger group of public procurers in order to spread the findings in all EU Member States.

The members of the consortia must be public procurers, i.e. contracting authorities in the meaning of the public procurement Directives at all levels (local, regional, national and supra-national) that plan to establish implementation plans for improving the quality and efficiency of their public service offering by procurement of innovative solutions for use in cities and communities. This includes both contracting authorities in the meaning of the public procurement directive for public authorities (2004/18/EC) and utilities (2004/17/EC), for example public transport operators, relevant ministries, utilities, communes and cities, police or fire brigades, e-government administrations etc.

The list of deliverables should include, among others, an analysis of procurement examples already executed in EU MS; an assessment of the most suitable cases for cross-border action; a set of generic draft procurements ready for adaptation to the particularities of the EU cities; an economic analysis on the benefits of simultaneous procurement from different cities. Work will also include the drafting of reports as well as dissemination activities to make these reports available to all interested parties.

This action will cross-fertilise and cooperate with actions under topic SCC 1 – 2014/2015.

Under this specific challenge, the scale of unit costs may be subject to reimbursement.

The Commission considers that proposals requesting a contribution from the EU in the range of 0.1 to 0.15 million Euro would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impact: The project should mainly

- boost the market demand for smart city solutions by increasing consumer awareness about technologies and processes used in implementing smart city solutions.
- act as lever through procurement and investment planning tools for local administrations and business, a
- create better public acceptance and engagement.
- ensure the framework conditions for the participating organisations for organising joint, cross-border public procurements
- encourage the public procurement bodies active in cities and communities through networks' activities, to increasingly become "launch customers" for innovative smart solutions which are not yet available on a large-scale commercial basis and which may entail a higher risk than purchasing products that are already commercially widely available.

Type of action: Innovation Action

The conditions for this topic are provided in the general conditions for this call. [Link]

SCC 5 – 2014: Establishing a challenge prize competition: Smart solutions for creating better cities and communities

Scope: A Smart cities and communities Challenge Prize competition invites in any ideas (businesses, notably start-ups and SMEs, gaming, arts, humanities, social innovation etc.) for transforming urban space into a more sustainable and liveable environment for citizens and businesses.

Incentive prizes provide incentives to innovators to take risks and develop new, sustainable, safe and better performing products and services for smart solution applications. Prize competitions can attract non-traditional players and reduce entry barriers, to create new partnerships, and to provide incentives to researchers and innovators to take risks and develop new, sustainable, safe and better performing products and services.

Prize winners will receive prize money and coaching for 1 year from business and public sector and civil society leaders. The competition itself will feature various stages with coaching of quarter/semi-finalists as well, follow-up and a strong push for sharing ideas and experiences.

The support action should organise a prize contest process that runs for 3 years, including developing the competition's concept, dissemination, jury work, follow-up, events. The prize competition should be designed such that: (1) the competition attracts non-traditional players, (2) have a low entry barriers, (3) each competition is completed in 6-9 months, unless justified otherwise, (4) create EU-wide visibility and access to new networks for all competitors and (5) provide a coaching trajectory during the competition and after the competition.

The contest should result in a ranking list of finalists. This list constitutes an advice to the European Commission for awarding 'direct grants' in the form of 'stand alone prizes'. The prize of 100.000 Euro should allow for converting ideas into business ventures around urban challenges (5 prizes each year, 2 years in a row). [The following award criteria for the prize apply:]

This action will cross-fertilise and cooperate with actions under topic SCC 1 – 2014/2015.

Under this specific challenge, the scale of unit costs may be subject to reimbursement.

The Commission considers that proposals requesting a contribution from the EU in the range of 0.1 to 0.15 million Euro would allow this specific challenge to be addressed appropriately. Nonetheless, this does not preclude submission and selection of proposals requesting other amounts.

Expected impact: The Challenge Prize competition directly encourages innovation in new ventures – particularly from SMEs and start-ups. It will demonstrate – with great visibility – the range of innovative solutions possible. Prizes also represent a major opportunity to mobilise public and private investment for further development of the ideas presented in the entries.

Type of action: Coordinated Support Action (for running the competition)

The conditions for this topic are provided in the general conditions for this call. [\[Link\]](#)

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CONDITIONS FOR THIS CALL

Publication date: - One single publication date at the launch of H2020, in year 1 or year 2⁵⁷.
Deadline(s): - in year 1, year 2 or several deadlines over the two years⁵⁸.

Topic 1, 3, 4				
Topic 2				

Indicative budget:

- EUR 96.22 million from the 2014 budget^{59, 60}
- EUR 88.76 million from the 2015 budget^{61, 62}

[\[Link to the relevant option on "margin of manoeuvre"\]](#)

	2014 EUR million	2015 EUR million	
Topic SCC1	EUR 93.22 million	EUR 87.76 million	All single stage
Topic SCC2	EUR 1 million		All single stage
Topic SCC3		EUR 1 million	All single stage
Topic SCC3	EUR 1 million		All single stage
Topic SCC4 [Prize]	EUR 1 million		

Eligibility conditions:

- specify the specific eligibility conditions as appropriate
- e.g. criterion on participation of SMES and Article 6.2 of the FP on exclusions.

Topics SCC1 – SCC5	The standard eligibility conditions apply. Please read carefully the provisions [Link to the annex on standard eligibility conditions] under Annex X before the preparation of your application.
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⁵⁷ The Director-General responsible for the call may publish it up to one month prior to or after the envisaged date of publication.

⁵⁸ The Director-General responsible may delay this deadline by up to two months.

⁵⁹ Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

⁶⁰ Including contributions of DG CNECT and DG MOVE.

⁶¹ These amounts will be included in the financial decision for 2015.

⁶² Including contributions of DG CNECT and DG MOVE.

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Evaluation criteria:

[Specify if standard evaluation criteria and if specific evaluation criteria as appropriate]

Topics SCC1 – SCC5	The standard evaluation criteria apply. Please read carefully the provisions [Link to the annex on standard evaluation criteria] under Annex X before the preparation of your application.
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Evaluation procedure: [\[Link to the annex on standard evaluation procedure\]](#)

- Proposal page limits and layout: *[as appropriate]*

Topics SCC1 – SCC5	NN pages
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- Indicative timetable for evaluation and grant agreement⁶³: *[as appropriate]*

- specify planned date to inform applicants of outcome of evaluation, and.

- indicative date of signature of grant agreements or notification of grant decision

	Information on the outcome of the evaluation (<i>single or first stage</i>)	Information on the outcome of the evaluation (<i>second stage</i>)	Indicative date for the signing of grant agreements	
	DDMMYYYY <i>Maximum 6 months after the deadline</i>	-	DDMMYYYY <i>Maximum 9 months after the deadline</i>	
		DDMMYYYY <i>Maximum 6 months after the deadline</i>	DDMMYYYY <i>Maximum 9 months after the deadline</i>	
	DDMMYYYY <i>Maximum 6 months after the deadline</i>		DDMMYYYY <i>Maximum 9 months after the deadline</i>	

Consortia agreements: *[as appropriate]*

[Standard sentence on climate change and/or sustainable development *[to be added as necessary]*]

⁶³ Should the call publication postponed, the dates in this table should be adjusted accordingly.

FAST TRACK TO INNOVATION - PILOT

Fast track to Innovation Topic

It is noted that the following information is provided at this stage only to facilitate the familiarisation with this topic. The Commission will provide in due course full details, together with the announcement of the relevant calls, on the Fast track to Innovation Topic.

The general aspects of this topic are as follows:

Under this Fast Track to Innovation (FTI) pilot, proposals for innovation actions linked to any technology field will be invited, on the basis of a continuously open call (with its first cut-off date in 2015) and a bottom-up-driven logic.

Any legal entity may participate and proposals may be submitted at any time. The Commission shall initiate three cut-off dates per year to evaluate proposals. Time between a cut-off date and signature of the grant agreement or notification of the grant decision shall not exceed six months. No more than 5 legal entities shall participate in an action. The amount of the grant shall not exceed EUR 3 million.

Proposals shall be ranked according to the impact, quality and efficiency of implementation and excellence, with the criterion of impact given a higher weighting. Factors such as time sensitivity and the international competitive situation shall be taken into sufficient account when evaluating the impact of a proposal, to allow for flexibility according to the various specificities within different fields of applied research.

OTHER ACTIONS

B.1. Energy efficiency

B.1.1: Buildings and consumers

Support to policy development and implementation of the Energy Efficiency relevant Directives and Regulations, namely Energy Performance of Buildings Directive (EPBD) and Energy Efficiency Directive (EED).

The Energy Performance of Buildings Directive (EPBD) is the main legislative instrument at EU level to achieve energy performance in buildings. Under this Directive, the Member States must apply minimum requirements as regards the energy performance of new and existing buildings, ensure the certification of their energy performance and require the regular inspection of boilers and air conditioning systems in buildings or take equivalent alternative measures.

Consumers: The correct implementation of the Energy Efficiency Directive requires the Commission to collect, analyse and assess a significant amount of market data and complex technical, environmental, economic, legal and social aspects.

To support the *implementation of the recast EPBD*, the Commission has established an indicative list of services it intends to purchase over the years 2014 and 2015, mainly studies, technical and legal assistance:

Title	Indicative budget (EUR million)	Indicative timeframe for launching the procurement procedure
1. Review studies and related technical assistance for the EPBD (specific contract under framework contract)	0.45	2 nd quarter 2015
2. Technical support on standardisation work under mandate 480: Monitoring the recast of the energy performance of building Directive (EPBD-recast) and technical support to the Liaison Committee on recast of the energy performance of building Directive (EPBD-recast) (2 specific contracts under framework contract)	0.45	2 nd and 4 th quarter 2014
3. Guidance on compliance and reporting on the monitoring of the independent control systems (open call for tenders)	0.25	2 nd quarter 2014
4. Development of an EU Building stock observatory (open call for tenders)	1	2 nd quarter 2014
5. Consumers uptake of recommendations given to improve the building stock (open call for tenders)	0.4	2 nd quarter 2014
6. Establishment and running of EU voluntary certification scheme for non-residential building (open call for tenders)	0.45	3 rd quarter 2015

7. Support for <i>Build Up skills</i> EU exchanges and analysis on construction skills (open call for tender)	0.45	2nd quarter 2014
8. Detailed technical assessment of national/regional energy performance of buildings calculation methodologies and tools, taking into consideration the set of standards revised/developed by CEN under mandate 480	0.45	2nd quarter 2015

Type of action: Public procurement

Total indicative budget:

- EUR 2.55 million from the 2014 budget ⁶⁴
- EUR 1.35 million from the 2015 budget ⁶⁵

9. Concerted Action EPBD IV: support to Member States and participating countries for the implementation of the Energy Performance of Buildings Directive (EPBD).

Concerted action with regard to implementation of EU legislation and policy: It covers topics where coordination and/or harmonisation of approaches would be beneficial, but is not required by EU legislation. A concerted action is therefore designed to provide added value compared with measures taken by each MS acting on its own and to achieve an optimum combination of the various instruments at the disposal of both the EU and the MS.

A concerted action meets the conditions laid down in Article 190(1)(f) of the rules implementing the Financial Regulation,⁶⁶ and the relevant procedures will be applied. Concerted actions will be undertaken by organisations designated by the MS and countries participating in the CA. The Commission Member States (MS) and participating countries (CA) concerns a limited number of specific activities in relation to implementation of EU legislation and policy. It aims at fostering exchanges of information and experience between MS and participating countries with has the role of coordinating this kind of action with the countries concerned.

Each concerted action will be allocated to a consortium of organisations designated and entrusted by the participating countries, under the coordination of one member of the consortium.

Legal entities ⁶⁷: Bodies officially appointed by their government for the implementation of the EPBD

⁶⁴ Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

⁶⁵ These amounts will be included in the financial decision for 2015.

⁶⁶ Article 190(1)(f): Grants may be awarded without a call for proposals for actions with specific characteristics that require a particular type of body on account of its technical competence, its high degree of specialisation or its administrative power, on condition that the actions concerned do not fall within the scope of a call for proposals.

⁶⁷ List of legal entities nominated by their government to participate in the on-going EPBD Concerted Action III (2011-2015). This list may be amended if a government decides to appoint a different implementing body.

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Secure, clean and efficient energy

	Participant name	Participant short name	Country code
1	Portuguese National Energy Agency	ADENE	PT
2	Austrian Institute of Construction Engineering	OIB	AT
3	Belgian Building Research Institute	BBRI	BE
4	Energy Efficiency Agency	EEA	BG
5	Ministry of Commerce, Industry and Tourism	MCIT	CY
6	Ministry of Industry and Trade	MPO	CZ
7	Ministry of Environmental Protection, Physical Planning and Construction	MEPPPC	HR
8	Danish Energy Authority	DEA	DK
9	Climate and Energy Agency of the Credit and Export Guarantee Fund KredEx	KENA	EE
10	Motiva Oy	MOTIVA	FI
11	Directorate of Housing, Town Planning and Landscapes	DHUP	FR
12	Federal Institute for Research on Building, Urban Affairs and Spatial Development	BBSR	DE
13	Centre for Renewable Energy Sources and Saving	CRES	GR
14	University of Debrecen	UD	HU
15	Sustainable Energy Ireland Authority	SEIA	IE
16	National Network of Local Energy Agencies ⁶⁸	RENAEL	IT
17	Ministry of Economics	ME	LV
18	Certification Centre of Buildings Products	SPSC	LT
19	Building Regulation Office, Ministry for Resources	BRO	MT

⁶⁸ The contractual activities will be carried out by RENAEEL and its members following members, in accordance with Article I.11.2 of the Grant Agreement: A.P.E.V.V.- Agenzia Provinciale per l'Energia del Vercellese e della Valsesia; AESS - Agenzia per l'Energia e lo Sviluppo Sostenibile; ARE LIGURIA (the Liguria Regional Energy Agency).

	Participant name	Participant short name	Country code
	& Rural Affairs		
20	NL Agency	ANL	NL
21	Norwegian Water Resources and Energy Directorate	NVE	NO
22	Buildings Research Institute	ITB	PL
23	TSUS, Building Testing and Research Institute	TSUS	SK
24	Building and Civil Engineering Institute ZRMK	BCEI ZRMK	SI
25	Institute for Energy Diversification and Conservation	IDAE	ES
26	The National Board of Housing, Building and Planning	Boverket	SE
27	AECOM Ltd	AECOM	UK
28	Ministry of Economic Affairs and Foreign Trade	MinEco	LU
29	Ministry for Regional Development and Tourism	MRDT (MDRT)	RO

Evaluation criteria: The Coordination and Support Action will be evaluated based on the evaluation criteria set out in Article 14 of the Horizon 2020 rules of participation [Link to the annex].

Rate of co-financing: The maximum possible rate of co-financing is set out in Article 22 of the Horizon 2020 rules of participation [Link to the annex].

Type of action: Grant to identified beneficiary

Indicative budget: EUR 3 million from the 2015 budget

⁶⁹

To support the **implementation of the relevant provisions of the Energy efficiency Directive**, Directive 2012/27/EU, the Commission intends to purchase some services, mainly studies, technical and legal assistance, data collection, communication activities, as mentioned in the following indicative list:

10. Study on the implementation of various Articles of the EED, –such as Article 7 and Article 14, with a view of complying with the analysis and reporting obligations under	0.3	2nd quarter 2014
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⁶⁹These amounts will be included in the financial decision for 2015.

HORIZON 2020 – WORK PROGRAMME 2014-2015

Secure, clean and efficient energy

the EED. (specific contract)	0.5	2nd quarter 2015
11. Evaluation of the legal transposition and implementation of the EED in all Member States. (open call for tender)	0.4	2nd quarter 2014
12. Study mapping the technological needs (from research to market deployment) and priorities in support of delivering the EU energy efficiency policy till 2020 (and towards 2030) (specific contract under framework contract)	0.4	2 nd quarter 2014
13. Studies and analysis on the practical implementation of the EED in all Member States, including on Article 6, on energy efficiency networks, on Articles 9-11 and on Article 15(2) and on the development of the national energy service market and its impact on the EED provisions. (4 service contracts / open call for tender)	0.4	2 nd and 3 rd quarter 2014
	0.6	2 nd and 3 rd quarter 2015
14. Review of impacts of projects managed by the EACI (such as MLEI projects) (2 specific contracts under framework contract)	0.1	3 rd quarter 2014
	0.2	2 nd quarter 2015
15. Communication activities related to Energy Efficiency (4 specific contracts under framework contract)	1	1 st and 3 rd quarter 2015
16. EU Sustainable energy week	2.5	2 nd quarter 2014
17. Support to the initiative on sustainable energy in the defence on exchanges, analyses and training to Member States on the implementation of EU policies and legislation on energy efficiency, renewable energy and energy infrastructure. Study on possible options in 2014 and development of the initiative in 2015	0.1	2 nd quarter 2014
	0.6	1 st quarter 2015
18. EACI external communication activities (publications, audiovisual, events) (including ca. 8 specific contracts under framework contracts)	0.5	2 nd quarter 2014
	0.5	2 nd quarter 2015

Type of action: Public Procurement

Total indicative budget:

- EUR 4.7 million from the 2014 budget ⁷⁰

⁷⁰ Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

- EUR 3.4 million from the 2015 budget ⁷¹

19. Administrative arrangement with the JRC, to implement the relevant provisions of Energy Efficiency related Directives or Regulations, such as Directive 2012/27/EU

According to Council conclusions of 26.04.1994 (J.O. C 126 of 7.05.1994) on the role of the DG Joint Research Centre, the JRC activities include Institutional support activities such as Scientific and technical support activities necessary for the formulation and implementation of Community policies and of the tasks allotted to the Commission pursuant to the Treaties, which necessitate the neutrality of the JRC.

Type of action: Grant to identified beneficiary

Identified beneficiary: JRC

Evaluation criteria: This action will be evaluated based on the evaluation criteria set out in Article 14 of the Horizon 2020 Rules for Participation.

Rate of co-financing: The maximum possible rate of co-financing is set out in Article 22 of the Horizon 2020 Rules for Participation.

Total indicative budget: EUR 2.1 million from the 2014 budget ⁷²

B.1.2: Heating and cooling

On 25 October 2012, the EU adopted the Directive 2012/27/EU on energy efficiency (EED). This Directive establishes a common framework of measures for the promotion of energy efficiency within the Union in order to ensure the achievement of the Union's 2020 20% headline target on energy efficiency and to pave the way for further energy efficiency improvements beyond that date. It lays down rules designed to remove barriers in the energy market and overcome market failures that impede efficiency in the supply and use of energy, and provides for the establishment of indicative national energy efficiency targets for 2020.

The correct implementation of the Energy Efficiency Directive, requires the Commission to collect, analyse and assess a significant amount of market data and complex technical, environmental, economic, legal and social aspects. To support the implementation of the relevant provisions of Directive 2012/27/EU, the Commission intends to purchase some services, mainly studies, technical and legal assistance, data collection, communication activities, as mentioned in the following indicative list :

20. Studies – including planning, cost-benefit and energy system analyses – for the development of an EU heating and cooling (including ventilation) framework for the transition towards efficient heating and cooling in line with long-term (2050) EU objective. (2 service contracts / open call for tender)

Type of action: Public procurement

Total indicative budget:

⁷¹ These amounts will be included in the financial decision for 2015.

⁷² Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

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- EUR 0.3 million from the 2014 budget⁷³, 2nd quarter 2014;
- EUR 0.6 million from the 2015 budget⁷⁴, 2nd quarter 2015.

Development of standards under Framework Partnership Agreement with Cen-Cenelec:		
21. Standards on the accounting for individual consumption of heating/cooling and domestic hot water in multi-apartment and multi-purpose buildings supplied from a common heating/cooling source - Facilitate implementation of Article 9(3) of Directive 2012/27/EU	1.5	2nd quarter 2014
22. Standardised Primary Energy Saving Calculations, Standard Guaranteed of Origins and PES Certificates/ Facilitate implementation and ensure coherence of implementation of EU legislation, in particular Directive 2012/27/EU and Directive 2009/28/EC	0.2	2nd quarter 2014

Type of action: Grant to identified beneficiary.

Identified beneficiary: CEN-CENELEC

Evaluation criteria: This action will be evaluated based on the evaluation criteria set out in Article 14 of the Horizon 2020 Rules for Participation.

Rate of co-financing: Funding rates in compliance with the conditions set out in the framework partnership agreement with CEN-CENELEC, in particular according to the scale of unit costs for eligible staff costs established therein and up to 100% for other eligible direct costs.

Total indicative budget: EUR 1.7 million from the 2014 budget.⁷⁵

B.1.3: Industry and products

The Ecodesign Directive and the Energy Labelling Directive constitute important pillars of the EU's energy efficiency policy. Both Directives play a crucial role in achieving the 20% energy efficiency objective of the 2020 flagship initiative. Additionally, the Tyre Labelling Regulation EC (1222/2009) and Energy-Star Programme contribute to these objectives in bringing focus on the efficiency of car tyres and office equipment.

The correct application and the adoption of the framework of the Ecodesign and the Energy Labelling Directives requires the Commission to collect and to analyse a significant amount of market data and to run complex technical, environmental, economic, legal and social aspects. The Commission's legislative proposals in particular, must be based on reliable and up-to-date data and must meet all mandatory criteria specified in the Directives.

⁷³ Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

⁷⁴ These amounts will be included in the financial decision for 2015.

⁷⁵ Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

To support the policy development and implementation of the Ecodesign Directive, the Energy labelling Directive and the Tyre Labelling Regulation the Commission intends to purchase the following indicative list of services:

23. Provision of technical assistance and/or studies to collect and analyse the related data and to properly assess complex technical, environmental, economic, legal and social aspects of different product groups in order to inform policy-makers with an objective and unbiased judgement of the likely impacts of different policy options and allow an efficient monitoring of existing legislation (specific contracts under framework contracts)	3.5	2014
	5.56	2015
24. Technical support to the Commission on standardisation work on energy related products (3 specific contracts under framework contract)	0.3	2014
	0.4	2015
25. Technical support to stakeholders on standardisation work on energy related products (1 specific contract under framework contract)	0.4	2014
26. EU Energy Star Programme: Development and maintenance of the website and Technical support for the development of new technical specifications (2 service contracts / open call for tender)	0.3	1st quarter 2014
27. Support for Energy Star impact assessment and market penetration survey (1 service contract /open call for tender)	0.3	1st quarter 2014
28. Energy and Resource Efficiency in industry, agriculture and energy production: integrated and system approaches, technology leaps and implementation options.	0.4	2nd quarter 2014

Type of action: Public procurement

Total indicative budget:

- EUR 5.2 million from the 2014 budget ⁷⁶
- EUR 5.96 million from the 2015 budget ⁷⁷

B.1.4: Innovative financing for sustainable energy

The EIB-ELENA (European Local Energy Assistance) Facility was established in 2009 under the Intelligent Energy-Europe Programme II. It has been implemented by the Commission and the European Investment Bank (EIB). The EIB-ELENA Facility will continue under the Energy efficiency focus area of the Horizon 2020, as a support instrument for the implementation of the Energy Efficiency Directive. The implementation of the facility by the

⁷⁶ Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

⁷⁷ These amounts will be included in the financial decision for 2015.

European Investment Bank will be subject to dedicated agreement between European Investment Bank and the Commission.

The EIB will implement the Facility and ensure that Project Development Services are being awarded to eligible entities in accordance with the principles of transparency, proportionality, sound financial management, equal treatment and non-discrimination, lack of conflict of interests and compliance with internationally accepted standards.

The technical assistance grants will be provided to the Final Beneficiary in relation to feasibility and market studies, project structuring, business plans, energy audits, preparation of tendering procedures and contractual arrangements and include any other assistance necessary to develop Investment Programmes, excluding subsidies to investment (hardware) costs.

Request for Project Development Services shall be addressed to the EIB according to the standard procedure for the submission of projects to the EIB. Applications are open to all participating countries and are not restricted by the availability of local financial institutions of the EIB in a specific country.

29. EIB-ELENA Facility for the project development assistance

Type of action: Delegation agreement/FAFA

Total indicative budget:

- EUR 15 million from the 2014 budget ⁷⁸
- EUR 15 million from the 2015 budget ⁷⁹

Further, to support the mobilisation of investments in the sustainable energy area, and to address the related market barriers the Commission intends to purchase the following indicative list of services:

30. Evaluation, monitoring and benchmarking accompanying the project development assistance facilities (2 service contracts / open call for tender)	1 0.5	2nd quarter 2014 2 nd quarter 2015
31. Study for an EU sustainable energy finance roadmap (1 service contract /open call for tender)	0.45	2 nd quarter 2014
32. Sustainable energy financing portal (2 service contract/ open call for tender)	1.8	2 nd quarter 2015

Type of action: Public procurement

Total indicative budget:

- EUR 1.45 million from the 2014 budget ⁸⁰

⁷⁸ Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

⁷⁹ These amounts will be included in the financial decision for 2015.

⁸⁰ Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the

- EUR 2.3 million from the 2015 budget.⁸¹

B.2.: Competitive low-carbon energy technologies

B.2.1.: Support to policy development and implementation of the Renewable Energy Directive

RED sets the EU legislative framework for the meeting the 2020 renewable energy target, but work is needed by public and private sector stakeholders to implement the new framework on the ground. The following technical assistance and study contracts will contribute to the implementation of the Renewable energy Directive in 2014 and 2015.

Type of action: Public procurement

Title	N° of number of contracts	Indicative timeframe for the request or open call	Indicative budget (Million EUR)
1. Information and communication activities	2	2014	0.3
		2015	0.3

Type of contract: Framework contract

Title	N° of number of contracts	Indicative timeframe for the request or open call	Indicative budget (Million EUR)
2. Review of bio-energy projects implemented under IEE II	1	2 nd quarter 2014	0.25
3. Technical assistance for the preparation of 2016 Renewable energy progress report	1	3 rd quarter of 2014	0.8

availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

⁸¹ These amounts will be included in the financial decision for 2015.

4. Technical assistance in preparation of the report on the estimated typical and default values for biofuels (Annex V) Directive 2009/28/EC (with technical amendments to the Annex V of the RES Directive) (Administrative agreement with the JRC)	1	3 rd quarter of 2014	0.3
5. Assessment of voluntary schemes for sustainability of biofuels	1	2 nd quarter of 2014	0.3
6. Study on alternative post-2020 policy options (technical assistance for preparation of the Impact Assessment for post-2020 RES proposal)	1	1 st or 2 nd quarter of 2014	1
7. Modelling tools and capacity (Administrative Agreement with the JRC)	1	2 nd quarter of 2014	0.6
8. Technical assessment study for an EU wide support scheme	1	1 st quarter of 2015	0.5
9. Technical assessment study for bioenergy optimal use post-2020	1	1 st quarter of 2015	0.5
10. Legal assistance in assessment of compatibility of national legislation.	1	1 st quarter 2014	1

Type of contract: Open call for tender for a service contract

Total indicative budget:

- EUR 4.55 million from the 2014 budget.⁸²
- EUR 1.3 million from the 2015 budget⁸³

B.2.2.: Coordination of Renewable Energy policies development and implementation through concerted actions with Member States

Concerted action with regard to implementation of EU legislation and policy: It covers topics where coordination and/or harmonisation of approaches would be beneficial, but is not required by EU legislation. A concerted action is therefore designed to provide added value compared with measures taken by each MS acting on its own and to achieve an optimum combination of the various instruments at the disposal of both the EU and the MS.

A concerted action meets the conditions laid down in Article 190(1)(f) of the rules implementing the Financial Regulation,⁸⁴ and the relevant procedures will be applied.

⁸² Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

⁸³ These amounts will be included in the financial decision for 2015.

⁸⁴ Article 190(1)(f): Grants may be awarded without a call for proposals for actions with specific characteristics that require a particular type of body on account of its technical competence, its high degree of specialisation or its administrative power, on condition that the actions concerned do not fall within the scope of a call for proposals.

Concerted actions will be undertaken by organisations designated by the MS and countries participating in the CA. The Commission Member States (MS) and participating countries (CA) concerns a limited number of specific activities in relation to implementation of EU legislation and policy. It aims at fostering exchanges of information and experience between MS and participating countries with has the role of coordinating this kind of action with the countries concerned.

Each concerted action will be allocated to a consortium of organisations designated and entrusted by the participating countries, under the coordination of one member of the consortium.

A concerted action is addressed only to national authorities transposing and implementing a specific item of EU legislation and policy, or to bodies appointed by the national authorities to implement a specific EU legislation and policy. In each case, as national transposition has already started, the national actors involved in transposition and implementation of the directive are identified and national work has been defined. These national actors when nominated for participating in a concerted action qualify for an application of Art 190(1)(f) of the Implementing Rules.

Rate of Co-financing:

Only the additional costs arising from coordination of the activity, together with other costs necessary to give the activity an EU dimension will be eligible. They will be 100 % funded.

Type of action: Grant to identified beneficiary

Title	Indicative timeframe for the request	Indicative budget (MEUR)
Concerted Action Renewable Energy Sources (CA-RES III): support for Member States with the implementation of the RED	2015	5,5

Total indicative budget: EUR 5.5 million from the 2015 budget.⁸⁵

B.2.3.: Support to Research and Innovation Policy in the area of Renewable Energy

Technical assistance and economic and policy analysis to support various aspects of the Research and Innovation policy in the area of Renewable Energy. These analyses may include:

- Analysis of the EU renewable energy sector vis-à-vis global competitors as well as vis-à-vis other technologies at the various levels of the supply lines: an overview and analysis of trends in the different renewable energy sectors. Key factors to maintain global technological leadership.
- Research and innovation strategies of major international players, including inventory, impacts and best practices of the support put in place in leading renewable energy countries.

⁸⁵ These amounts will be included in the financial decision for 2015.

- Impact of various European and national, regional, local policies (energy, industrial and SME policy, fiscal, environmental, employment, R&D etc.) on the renewable energy sector.
- Economic analysis of the renewable energy sector e.g. business cases, supply line economics, value-added analysis.
- Market take-up issues for the renewable energy sector.
- Environmental and health related impacts of renewable energy projects and possible areas for risk mitigation to be undertaken by research and innovation.
- Public perception and awareness of renewable energy technologies.
- Analysis of capacities and skills in the renewable energy sector.

Type of action: public procurement

Type of contract/Indicative number: a framework contract with reopening of competition, with 20 specific contracts planned to be awarded in 2014 and 2015.

Timeframe: 2nd-3rd quarter 2014 for the launch of the framework contract procedure.

Indicative budget: Expenditure under this framework contract (including its use by other EC services) will not exceed EUR 40 million in total over its duration (4 years).

Specific contracts are expected to consume

- EUR 7 million from the 2014 budget ⁸⁶
- EUR 10 million from the 2015 budget. ⁸⁷

B.2.4.: JRC's assistance, through a specific Administrative Arrangement, for Research and Innovation policy

According to Council conclusions of 26.04.1994 (J.O. C 126 of 7.05.1994) on the role of the DG Joint Research Centre, the JRC activities include Institutional support activities such as scientific and technical support activities necessary for the formulation and implementation of Community policies and of the tasks allotted to the Commission pursuant to the Treaties, which necessitate the neutrality of the JRC.

Title	Indicative timeframe for the request
Observatory of Renewable Energy Projects implemented under IIE II and FP7.	2014-2015
Future and emerging technologies: inventories of emerging technologies (TRLs 1-3) and	2014-2015

⁸⁶ Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

⁸⁷ These amounts will be included in the financial decision for 2015.

analysis of their potential contribution to the renewable energy market beyond 2025.	
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Type of action: Grant to identified beneficiary

Identified beneficiary: JRC

Evaluation criteria: This action will be evaluated based on the evaluation criteria set out in Article 14 of the Horizon 2020 Rules for Participation.

Rate of co-financing: The maximum possible rate of co-financing is set out in Article 22 of the Horizon 2020 Rules for Participation.

Total indicative budget:

- EUR 3 million from the 2014 budget ⁸⁸
- EUR 5 million from the 2015 budget ⁸⁹

B.2.5.: Bioenergy – Engine tests with new types of biofuels

New types of biofuels and higher biofuel blends with diesel and petrol are being studied by the biofuel producers, car industry and technology developers. All new types of fuels and blends need extensive testing in several engines to ensure the performance of the engine and the exhaust emissions. The aim is to study the performance of various types of engines with various types of biofuels or new applications of existing biofuels (such as Euro 6 validation above B7, definition of a B10 – B30 reference fuel for the emission testing for Euro6 validation; etc). This will be carried out via the framework agreement with CEN and in close cooperation with CEN Technical Committee 19.

Type of action: Grant to identified beneficiary

Identified beneficiary: CEN-CENELEC

Evaluation criteria: This action will be evaluated based on the evaluation criteria set out in Article 14 of the Horizon 2020 Rules for Participation.

Funding rates: In compliance with the conditions set out in the framework partnership agreement with CEN-CENELEC, in particular according to the scale of unit costs for eligible staff costs established therein and up to 100% for other eligible direct costs.

Indicative timeframe: 4th quarter of 2014

Total indicative budget: EUR 1.0 million from the 2014 budget ⁹⁰

⁸⁸ Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

⁸⁹ These amounts will be included in the financial decision for 2015.

⁹⁰ Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

B.2.6.: Analyses of the current and future (2020 - 2030) heating/cooling technology deployment (fossil/renewables), including the economic/environmental and social aspects

Heat is the biggest energy use sector in Europe. Heat has specific demand characteristics which are not sufficiently taken into account in current policies. In order to better evaluate the potential of the decarbonisation of the heating cooling sector, there is a need to better understand the current market conditions and technology potential. Targeted instruments on heat may need to be considered to ensure that the EU decarbonisation and energy efficiency objectives are met.

Type of action: Public procurement

Timeframe: 2nd quarter of 2014

Total indicative budget: EUR 0.3 million from the 2014 budget ⁹¹

B.2.7.: Realization of a reliable and stable energy supply systems integrating increasing share of variable renewable energy and storage

The future EU energy supply system can be built on integrating and increasing share of renewable energy sources. At this end, different key technologies have been already developed towards functional maturity, like wind, solar, bio-energy. Currently, the tasks for research and development lie for the most part in further cost reduction and development of new approaches.

However, the realization of a reliable and stable supply systems integrating higher share of variable renewable energy under complex technological, economic and environmental boundary conditions is still very challenging.

From one hand, energy system technology should targets the optimal mixture of components of generation and consumption which are necessary for a well-functioning system as a whole. New requirements for the design and control of the individual subsystems and components may emerge from considerations at the system level. From the other hand, economic analysis should detail the overall consequences of the massive influx of variable renewables.

Expected results:

1. Simulations and scenarios analysis

These simulations are being used to develop scenarios measuring the effect to expand the share of renewable energy and for the integration and harmonization of renewable and conventional electricity generation. The computations are based on detailed time series for wind, solar, geothermal, biomass, and hydro power which can be used for assessing network expansion, the addition of storage systems, the management of the energy economy. In addition, conventional power generation scheduling and the balancing of fluctuations are modeled, with high time and spatial resolution. Load flow calculations and planning and analysis tools are also developed.

2. Economic analysis

⁹¹ Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

The economic consequences of integrating an increasing influx of variable renewables in terms of compression effect, grid stability, merit order effect, strain on power lines, disruption of existing business models are analysed at the different time horizons.

Type of action: Public procurement.

Indicative number of contracts: 1

Timeframe: 2nd quarter of 2014

Indicative budget: EUR 2.5 million from the 2014 budget ⁹²

B.2.8.: Energy Storage Mapping and Planning

The transition to a low-carbon energy system in Europe will likely require much increased storage capabilities for different energy vectors or effluents and other uses of subsoil space. Strategic planning for this transition and for avoiding potential use conflicts requires an appropriate view of available sites that could host such storage facilities and to integrate this view with more advanced planning of the whole European energy system. The study should assess the potential of all existing and future storage sites in Europe (underground storage of CO₂, hydrogen, compressed air, natural gas, underground pumped hydro, etc. and above ground storage such as pumped hydro, LNG, liquid air, etc.) and combine this data with existing and future network development plans (e.g.: TYNDP for electricity, gas, etc.) for optimised spatial planning across borders as well as map these data with planned and potential alternative energy uses such as "Hydrocarbon extraction" or for geothermal energy. As most data exists in a fragmented form, the major work will consist in compiling existing data and to exploit it for an optimised energy systems planning. The study will contribute to strengthen the basis for long term strategic planning and optimising our future energy system and define potential bottlenecks at an early stage. System modellers and policy planners shall be involved since the beginning to ensure that the new set of data will fit their needs for more robust modelling, planning, designing, etc. on a coherent basis and comparable between Member States. This planning shall allow a better assessment of eventual or upcoming bottlenecks in our energy system and to optimise the planning for future cables, pipelines, power plants, storage, etc.

Type of action: Public procurement.

Timeframe: 2nd quarter of 2014

Indicative budget: EUR 2 million from the 2014 budget ⁹³

⁹² Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

⁹³ Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

B.2.9.: Energy Policy support on CCS

Technical assistance and policy analysis to support follow up actions to the consultative Communication of March 2013 and the 2030 Communication (such as support for impact assessment, policy option/instruments analysis workshops etc.)

Type of action: public procurement

Indicative number of contracts: 1

Type of contract: open call for tender for a service contract

Timeframe: 4th quarter 2014.

Total indicative budget: EUR 0.5 million from the 2014 budget ⁹⁴

B.2.10.: Energy Policy support on unconventional gas and oil

Support by JRC-IET in the area of unconventional gas and oil, especially by:

- Assessing Europe's resources in cooperation with geological surveys, especially by analysing results from current assessments conducted by Member States and from ongoing exploration projects
- Analysing energy market as well as broader economic impacts
- Evaluating the framework conditions for the development of a European shale gas industry e.g. availability of related service industries and of a skilled workforce, appropriateness of exploration and production technologies and methods including possible needs and scope for their improvement
- International knowledge sharing

Type of action: Grant to identified beneficiary

Identified beneficiary: JRC

Evaluation criteria: This action will be evaluated based on the evaluation criteria set out in Article 14 of the Horizon 2020 Rules for Participation.

Rate of co-financing: The maximum possible rate of co-financing is set out in Article 22 of the Horizon 2020 Rules for Participation.

Timeframe: 2nd quarter of 2014

Indicative budget: EUR 2.0 million from the 2014 budget ⁹⁵

⁹⁴ Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

⁹⁵ Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

B.2.11.: Innovative Financial Instruments for First-of-a-kind Commercial Demonstration Projects in the field of Energy

First-of-a-kind commercial demonstration projects are essential to demonstrate the technical and commercial viability at industrial scale of new generations of energy technologies and solutions to achieve a cost-competitive, sustainable and secure energy sector by 2050. These actions are predominant in the Strategic Energy Technology (SET) Plan roadmaps. However, most of the first-of-a-kind commercial demonstration projects proposed in the SET Plan have not yet received adequate financing in order to progress due to the risk level and financing volumes required.

The scope of this study is to better understand how to solve the financing problem for moving innovative technologies that reached already TRL 6-7 to TRL 8 in the field of energy. It should contain work packages on risk analysis, risk assessment methodologies, and de-risking strategies and options as well as recommendations on how new financial instruments or modified existing ones can be used to remove this financing bottleneck.

Type of action: Public procurement

Type of contract/Indicative number: 1 direct service contract

Timeframe: 3rd quarter 2014.

Indicative budget: EUR 0.5 million from the 2014 budget ⁹⁶

B.2.12.: Studies to support the Internal Energy Market

- *Support to innovative policy development and implementation solutions of the internal electricity and gas market regulatory framework (e.g. in the field of network codes and their implementation).*

Studies on following topics: preparative studies for scoping new network codes or for amending existing ones, monitoring of implementation, prospective studies to develop future electricity and gas market designs, studies on focused topics to gather best practises and to advice policy making, for example on closed distribution systems, addressing the loop flows and increase the cooperation between gas and electricity markets. SCC best practice worldwide: study on best examples/failures of already existing SCC projects/initiatives with a special focus on intersection of the three sectors covered by the EIP.

- *Support to innovative regulatory and market solutions in the field of the Gas Security of Supply Regulation (including assistance of JRC).*

As per the provisions of Regulation (EU) 994/2010, Member States are obliged to carry out Risk Assessments, Preventive Action Plans and Emergency Plans related to their security of gas supply, and the Commission is obliged to analyse these documents. JRC has been instrumental in providing guidelines to Member States how to prepare these documents, and in carrying out the evaluation of both the risk assessments and the plans.

⁹⁶ Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

By December 2014, the Commission must report to the Parliament and the Council about the possible means to enhance security of supply on Union level, the feasibility of a Union-wide risk assessment, Preventive Action Plan and Emergency Plan and about the implementation of Regulation 994/2010. This report will attempt to map the existing weaknesses to the EU gas security of supply and will propose measures to improve the situation. Furthermore, both the Member State risk assessments and plans should be updated by the end of 2014, which will again require the Commission's assessment.

- *Support to innovative regulatory and market solutions in the field of the Electricity Security of Supply Directive.*

Studies on the monitoring of the implementation of Directive 2005/89/EC by the Members States.

Type of action: Public procurement

Indicative number of contracts: 6

Indicative budget: EUR 1.2 million from the 2014 budget ⁹⁷

B.2.13.: Support to key activities of the European Technology Platform on Renewable Heating and Cooling

The objective is to provide support to those activities of the European Technology Platform on Renewable Heating and Cooling (RHC), which are of interest for the RHC community as a whole, and for the general public.

Such activities may include:

- Analysis and follow-up of the technological, regulatory, financial and market context
- for RHC in Europe and in the World, and providing open information on these issues through reports, factsheets, newsletters, website or other means.
- Dissemination, discussion and/or networking events open to all RHC stakeholders.
- Defining, setting-up and carrying out an implementation roadmap of the ETP RHC Strategic Research Agenda.

Type of action: Public procurement

Timeframe: 2nd quarter of 2014

Indicative budget: EUR 0.75 million from the 2014 budget ⁹⁸

⁹⁷ Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

⁹⁸ Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

B.2.14.: Support to key activities of the European Wind Energy Technology Platform (TP Wind)

The objective is to provide support to those activities of the European Wind Energy Technology Platform, which are of interest for the wind energy community as a whole, and for the general public.

Such activities may include:

- Analysis and follow-up of the technological, regulatory, financial and market context
- for wind energy in Europe and in the World, and providing open information on these issues through reports, factsheets, newsletters, website or other means.
- Dissemination, discussion and/or networking events open to all wind energy stakeholders.
- Updating and implementing the TP Wind Strategic Research Agenda.

Type of action: Public procurement.

Timeframe: 2nd quarter of 2014

Indicative budget: EUR 0.75 million from the 2014 budget ⁹⁹

B.2.15.: Support to R&D strategy in the area of SET Plan activities in smart grids and energy storage

Content/scope: Develop roadmaps and priorities (implementation plans) for research, demonstration and market uptake for technologies for the end-to-end pan-European electricity grids and for energy storage technologies. Monitor and review projects, programmes and developments in the sector in the EU and worldwide. Organise networking activities to foster knowledge sharing

Expected impact: Support a more efficient allocation of RD&D programmes for the implementation of the SET-Plan in this area by providing prioritised roadmaps and a detailed analysis of on-going activities. Fostering knowledge sharing to increase the leverage of RD&D activities in Europe

Type of action: Public procurement.

Timeframe: 2nd quarter of 2014

Indicative budget: EUR 1.5 million from the 2014 budget ¹⁰⁰

⁹⁹ Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

¹⁰⁰ Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

B.2.16.: Contribution to Implementing Agreements (IA) of the International Energy Agency (IEA)

The Commission represents the European Union in the Implementing Agreements concluded under the framework of the International Energy Agency where it participates in activities in certain areas of energy research. The annual financial contributions will be paid to the entities responsible for managing the following agreements:

- Geothermal
- Bioenergy
- Ocean Energy
- ISGAN (International Smart Grid Action Network)
- GHG derived from fossil fuels use
- Solar Power and Chemical Energy Systems
- Photovoltaic Power
- Energy Technology System Analysis
- Test Solar Heating and Cooling
- Clean Coal Centre
- Wind
- Renewable Energy Technology Deployment

Type of action: Subscription

Indicative budget:

- EUR 0.4 million from the 2014 budget ¹⁰¹
- EUR 0.4 million from the 2015 budget ¹⁰²

¹⁰¹ Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

¹⁰² These amounts will be included in the financial decision for 2015.

B.3. Smart Cities and Communities

B.3.1.: Studies to support Smart Cities and Communities

- Key Performance Indicators (KPIs) and baselines: analysis of currently applied KPIs and baselines in the area of Smart Cities and Communities (SCC) – what are the existing databases and data sets that can be used to estimate performance of SCC actions? The drafting of the Strategic Implementation Plan (SIP) shows that even among the European Innovation Partnerships (EIPs) high level stakeholders there is still great confusion about the definition of KPI's and about the existence of necessary data sets to have/create baselines to compare against. DG JRC could be a good contact for collaboration.
- SCC best practice worldwide: study on best examples/failures of already existing SCC projects/initiatives with a special focus on intersection of the three sectors covered by the EIP.
- Multi-dimensional mapping of the SCC landscape all over Europe. Connecting the j3S Data base of JRC regional mapping, DG REGIO data on regional planning, the main Smart city initiatives and their actions, already existing real smart cities, etc. To better understand what is out there, to know where best examples are located, to study where links are missing, to have the full picture of the European SCC reality... A rough analysis shall provide better understanding of where intervention of H2020 could bring the highest benefit European society.
- Analysis of European SCC solutions replicability in different part of the world: analysing the international context (countries and areas, in terms of administrative structure, technologies used, practices, tendencies, strategies), in order to identify where the European solutions have the best possibility to be further demonstrated. The main opportunities and barriers will be addressed, as well as the potential for specific countries/ regions.

Type of action: Public procurement

Indicative number of contracts: 4

Indicative budget: EUR 0.8 million from the 2014 budget ¹⁰³

B.3.2.: Support Services for the Covenant of Mayors Initiative ¹⁰⁴

The Covenant of Mayors has been launched in line with EU Energy Efficiency Action Plan, in 2008. It is an unconditional and voluntary commitment by signatory towns and cities to go beyond the objectives of EU energy policy (decrease of CO2 emissions at least by 20% by 2020) in terms of reduction in CO2 emissions through enhanced energy efficiency and cleaner energy production and use. To justify this, Covenant signatories (cities, municipalities, provinces or regions) commit:

¹⁰³ Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

¹⁰⁴ The financial support for Covenant of Mayor office is planned to be included in the work programme 2016/17.

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- to develop and implement the Sustainable Energy Action Plans (SEAP) within 1 year following the signature. The Action plans shall include the analysis of current energy consumption in relevant sectors (buildings, urban transport, local energy infrastructure etc), CO2 emissions inventory, outline of measures and actions to be implemented and their expected outcomes in terms of energy and CO2 emissions savings;
- to inform the Commission on progress of the SEAP implementation, through the monitoring reports, to be submitted every 2 years after submission of the SEAP;
- to accept the right of scrutiny and exclusion of the city in case of non-compliance.

So far, more than 5000 cities have joined the Covenant and the number of signatories continues to grow. To date more than 3000 SEAPs have been. This high number of signatories and the related technical reports requires a solid support provided by the Commission to the municipalities involved in the Covenant.

Type of support	Description
1) Technical and scientific assistance to the Covenant of Mayor by JRC	<p>The cities and local authorities under the Covenant of Mayors need support for the development, analysis and implementation of Sustainable Energy Action Plans. In parallel, it is necessary to continuously ensure the overall methodological coherence of the Initiative, to carry out some new methodological developments and to develop and improve the tools to support the operational performance of signatories. This assistance should make a significant contribution to the goals of EU Energy Policy, namely the Energy Efficiency Plan 2011 and related legislative framework.</p> <p>The main objective is to strengthen and structure the Covenant of Mayors Initiative through scientific and technical assistance. Having in mind the specific nature of the Covenant, the different experience and conditions of towns and cities and the large number of signatories, technical assistance by the JRC is needed to evaluate consistently efforts and measures undertaken under the CoM.</p> <p>The Covenant of Mayors related tasks to be performed by JRC:</p> <ul style="list-style-type: none"> - supporting SEAP analysis and providing feedback; - providing helpdesk tasks to increase the capacity of stakeholders and their operational performance, and improving automated data management - ensuring an overall monitoring and follow up of the Covenant of Mayors Initiative, including development of monitoring tools and indicators; - analysing and diving feedback on implementation report by signatories; - contributing to methodological issues and new methodological developments; - providing training and ensuring helpdesk tasks to the Covenant stakeholders;

	- evaluating the Covenant of Mayors Initiative and assessing its potential and impact in EU-28 for the different sectors.
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Type of action: Grant to identified beneficiary

Identified beneficiary: JRC

Evaluation criteria: This action will be evaluated based on the evaluation criteria set out in Article 14 of the Horizon 2020 Rules for Participation.

Rate of co-financing: The maximum possible rate of co-financing is set out in Article 22 of the Horizon 2020 Rules for Participation.

Total indicative budget: EUR 1.6 million from the 2014 budget ¹⁰⁵

B.3.3.: Support the coordination of cities' activities via the Green Digital Charter

About 40 major EU cities are gathered under the Green Digital Charter with the objective to share best practices on the use of ICT to achieve their sustainability goals.

In order to follow-up and continue implementing the activities successfully initiated by these cities, additional support is needed:

1. to extend the number of signatory cities.
2. to improve the existing tools and services.
3. to promote their activities in and outside the EU

Type of action: Grant to identified beneficiary

Identified beneficiary: EUROCITIES ASBL, Square de Meeus 1, 1000 Bruxelles - Belgium

Evaluation criteria: The action will be evaluated based on the evaluation criteria set out in Article XX of the Horizon 2020 rules of participation [Link to the annex].

Rate of co-financing: The maximum possible rate of co-financing is set out in Article XX of the Horizon 2020 rules of participation [Link to the annex].

Indicative budget: EUR 0.5 million from the 2014 budget ¹⁰⁶

B.3.4.: Administrative arrangement with the JRC on measurement methodologies in the context of the International telecommunications Union (ITU)

According to Council conclusions of 26.04.1994 (J.O. C 126 of 7.05.1994) on the role of the DG Joint Research Centre, the JRC activities include Institutional support activities such as Scientific and technical support activities necessary for the formulation and implementation of

¹⁰⁵ Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

¹⁰⁶ Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

Community policies and of the tasks allotted to the Commission pursuant to the Treaties, which necessitate the neutrality of the JRC.

In this case the support will be for the work done in the context of the ITU's (International telecommunications Union) Focus Group on Smart Sustainable Cities which primary goal is the identification of standardized frameworks needed for the integration of ICT services in smart cities. Work includes:

- Collecting and documenting information on existing smart city initiatives and technical specifications, focusing on the identification of standardization gaps.
- Identifying or developing a set of Key Performance Indicators (KPIs) to gauge the success of smart-city ICT deployments.
- Identifying future smart-city standardization projects to be undertaken by its parent group, ITU-T Study Group 5.
- Developing a roadmap for the ICT sector's contribution to Smart Sustainable Cities, providing cohesion to the development and application of technologies and standards.

Type of action: Grant to identified beneficiary

Identified beneficiary: JRC

Evaluation criteria: This action will be evaluated based on the evaluation criteria set out in Article 14 of the Horizon 2020 Rules for Participation.

Rate of co-financing: The maximum possible rate of co-financing is set out in Article 22 of the Horizon 2020 Rules for Participation.

Total indicative budget: EUR 0.5 million from the 2014 budget ¹⁰⁷

B.4. Cross-cutting issues

B.4.1: Contribution to the IEA Energy Policy Review

Preparation of the EU energy policy review (second edition of an in-depth review, looking at all facets of the EU energy policy).

Legal entity: IEA, 9, rue de la Fédération, 75739 Paris Cedex 15, France

Evaluation criteria: The action will be evaluated based on the evaluation criteria set out in Article XX of the Horizon 2020 rules of participation [Link to the annex].

Rate of co-financing: The maximum possible rate of co-financing is set out in Article XX of the Horizon 2020 rules of participation [Link to the annex].

Type of action: Grant to identified beneficiary

Indicative budget: EUR 0.06 million from the 2014 budget ¹⁰⁸

¹⁰⁷ Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

B.4.2: Modelling and analysing the energy system, its transformation and the impacts of energy related climate change actions

In order to enable rational policy decisions, the complex links, interactions and interdependencies between the different actors, the available technologies, the legal and financial instruments, and the impact of the different interventions on all levels from the individual to the whole energy system need to be better understood. Furthermore, due to the central role of energy for our societies, the choice of a particular portfolio of energy technologies, as well as the legal and financial framework conditions have far reaching impacts not only on the energy system, but also on the environment (including climate), the economy and the society.

The economic costs and opportunities of international climate change actions: Decision-making processes require robust estimates of the costs and benefits, as well as risks and opportunities associated with different mitigation pathways against a background of uncertainty about the future climate and its impacts. To respond effectively to climate change, radical transformations are needed to enable the transition to a low-carbon society, at the national, regional and global levels.

Scope: Proposals should cover one or several of the following aspects:

- Comparative assessment of the impacts, external costs and the sustainability performance of all relevant energy technologies, including renewable, fossil, and nuclear technologies. Comparative assessment of transformation paths towards a sustainable energy system and the related impacts on environment, society and economy.
- Analysis of policies, policy instruments, priority setting processes and governance models to promote the transition towards a sustainable energy system, including analysis of social, environmental and economic impacts of energy (technology) policy decisions.

Expected impact: Support to the scientific underpinning for the implementation of the Energy 2050 Roadmap and the SET-Plan by strengthening the knowledge base for decision-making concerning feasibility, effectiveness, costs and impacts of energy policy measures and options as well as climate change response measures. Development of new or refinement of existing modelling tools to assist policy makers in identifying and analysing strategies for a transition to an efficient low carbon energy system.

Type of action: Public procurement

Timeframe: 2nd quarter of 2014

Indicative budget: (up to EUR 1 million per year, based on the estimated number of proposals/projects)

- EUR 1 million from the 2014 budget ¹⁰⁹

¹⁰⁸ Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

¹⁰⁹ Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the

- EUR 1 million from the 2015 budget ¹¹⁰

B.4.3.: Support to the Italian Presidency Conference on the European Strategic Energy Technology Plan (SET Plan) 2014

Italy will be organising the EU Technology Summit 2014. The conference will take place in Italy during the Italian Presidency of the Council of the European Union.

Legal entity:

ENEA (Agenzia Nazionale per le nuove tecnologie, l'energia e lo sviluppo economico sostenibile)

Lungotevere Thaon di Revel, 76

00196 Roma

Italy

Evaluation criteria: The action will be evaluated based on the evaluation criteria set out in Article XX of the Horizon 2020 rules of participation [Link to the annex].

Rate of co-financing: Given the nature of the action, the maximum possible rate of co-financing is 50% of the total eligible costs.

Type of action: Grant to identified beneficiary

Indicative budget: EUR 0.175 million from the 2014 budget ¹¹¹

B.4.4.: Support to the Luxembourg Presidency Conference on the European Strategic Energy Technology Plan (SET Plan) 2015

Luxembourg will be organising the EU Technology Summit. The conference will take place in Luxembourg during the Luxembourg Presidency of the Council of the European Union.

Legal entity: to be specified

Evaluation criteria: The action will be evaluated based on the evaluation criteria set out in Article XX of the Horizon 2020 rules of participation [Link to the annex].

Rate of co-financing: Given the nature of the action, the maximum possible rate of co-financing is 50% of the total eligible costs.

Type of action: Grant to identified beneficiary

Indicative budget: EUR 0.175 million from the 2015 budget ¹¹²

availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

¹¹⁰These amounts will be included in the financial decision for 2015.

¹¹¹ Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

¹¹²These amounts will be included in the financial decision for 2015.

B.4.5.: Communication activities

Communications actions (such as meetings, conferences, publications) are yet to be defined, taking into account also externalisation aspects

Type of action: Public procurement

Indicative number of contracts is yet to be defined

Type of contract (e.g. whether an existing framework contract will be used) is yet to be defined

Timeframe is yet to be defined

Indicative budget:

- EUR 0.5 million from the 2014 budget ¹¹³
- EUR 0.5 million from the 2015 budget ¹¹⁴

B.4.6.: Evaluation, monitoring, review, audit and other external expertise

Experts will be appointed for the evaluation of project proposals and, where appropriate, for the reviewing, monitoring and auditing of projects, as well as for other external expertise.

Independent experts will namely be appointed to provide analyses of past activities in policy relevant areas and to advise on or support the design and implementation of EU Research Policy, for example by assisting the Commission in reviewing the implementation of the proposals included in the Communication on energy technologies and innovation (i.e. the Integrated Roadmap and Action Plan) in 2015.

Indicative budget:

- EUR 2.9 million from the 2014 budget ¹¹⁵
- EUR 2.9 million from the 2015 budget ¹¹⁶

Funding scheme: expert contracts, appointment letters

¹¹³ Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

¹¹⁴ These amounts will be included in the financial decision for 2015.

¹¹⁵ Subject to the adoption of the draft budget 2014 by the Budgetary Authority without modifications of the appropriations foreseen on the corresponding budget lines of the Horizon 2020 Energy Challenge or the availability of appropriations in 2014 under the rules of provisional twelfths referred to in Article 315 of TFEU.

¹¹⁶ These amounts will be included in the financial decision for 2015.