

**NIEUWE
STROOM**
energie voor
slimme ondernemers

**Energy markets
financially encourage
exploiting flexible
assets for grid stability**



Challenges energy transition

- Balance demand and supply (long intervals – 15 minute)
 - Non-flexible renewable generation
 - Adapt consumption on generation
 - Integration of as much renewable generation as possible
- Grid stability (short intervals – max 1 minute)
 - Larger deviations in generation (clouds)
 - Forecast errors

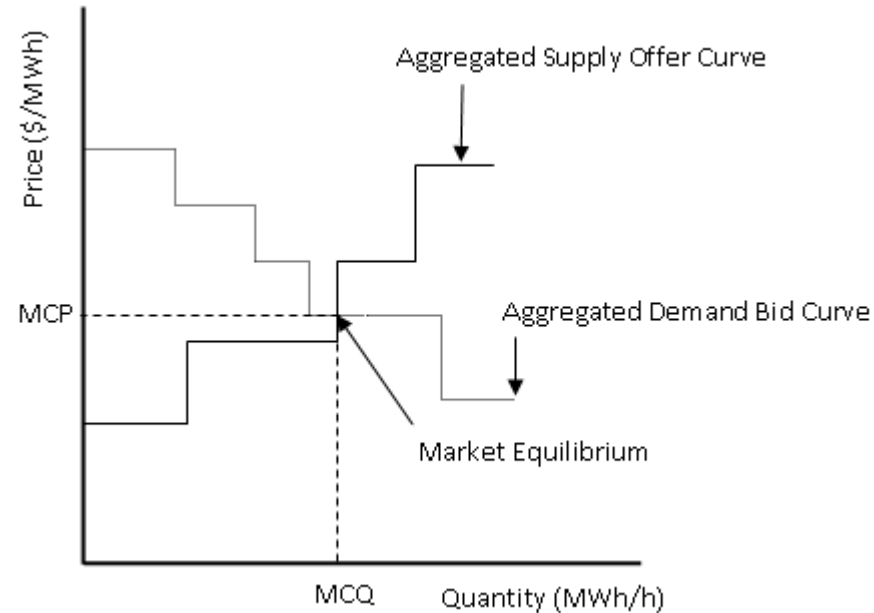
Assumption: dynamic (market) pricing for generation and consumption

Markets

- Balancing Responsible parties (BRP)
 - Buy/generate as much as you sell/consume (15 minute interval)
- Long-term markets, bilateral, etc (out-of-scope)
 - Portfolio management

Markets – Day ahead market

- Day-ahead market
 - Up to D-1 14.00
 - Double sided auction

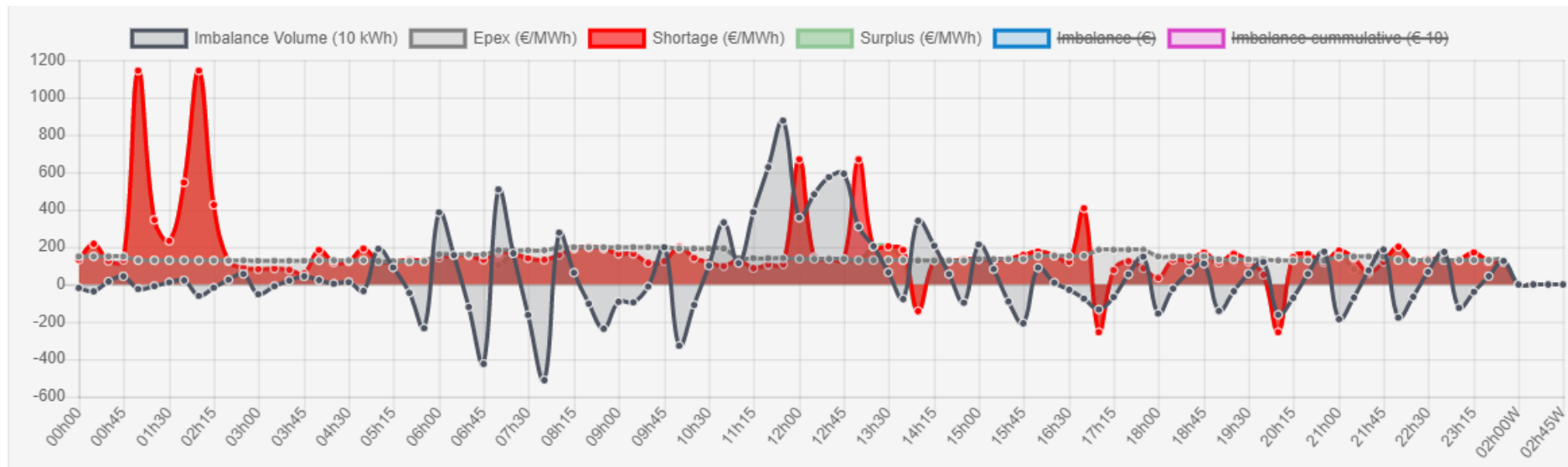


Markets - Intraday

- Intra-day market
 - Up to T-5 minute
 - Epex market
 - (Bilateral)

Markets - imbalance

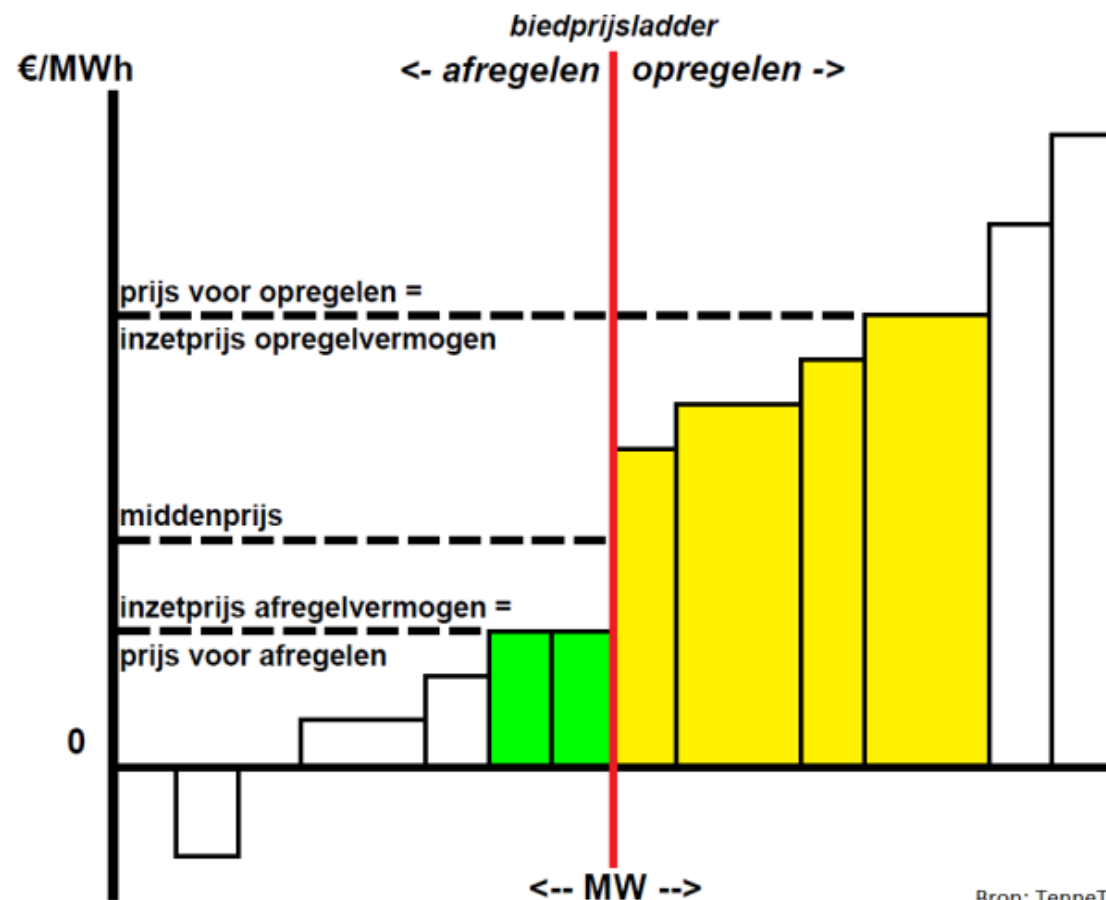
- Energy programm - sum of bought/sould per 15 minute interval
- Allocation – what you (and your customers) actually generated/consumed (15 minute interval)
- Imbalance – difference between E-programm and allocation – must be bought/sold on imbalance market



Markets – imbalance markets

- Bid price ladder

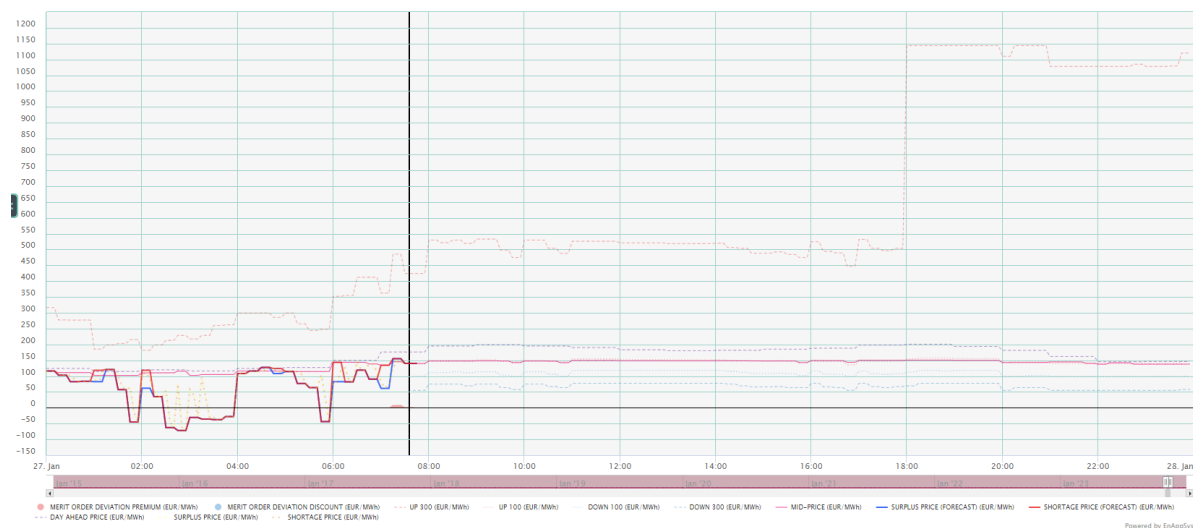
PTE	Periode	-Totale omvang	-Max	-600	-300	-100	-min	min	100	300	600	Max	Totale omvang
		MW							EUR/MWh				MW
1	00:00-00:15	-1237	-700	-255	-58,43	99,39	108,39	124,03	157,73	316,60		1144	490
2	00:15-00:30	-1246	-700	-255	-99,17	83,63	103,17	118,82	145,13	277,32		1144	510
3	00:30-00:45	-1265	-700	-255	-95,88	83,55	103,17	118,81	138,20	276,73		1144	530
4	00:45-01:00	-1233	-700	-255	-99,39	83,57	103,17	118,81	138,23	276,96		1144	512
5	01:00-01:15	-1119	-700	-255	-132,50	55,50	85,84	118,60	127,60	185,16		1144	537
6	01:15-01:30	-1119	-700	-255	-120,28	55,82	85,84	118,66	130,65	198,30		1144	568
7	01:30-01:45	-1118	-700	-255	-119,77	57,36	85,84	118,72	133,67	202,98		1144	568
8	01:45-02:00	-1114	-700	-255	-104,66	59,09	85,84	118,79	136,69	215,22		1144	554
9	02:00-02:15	-1155	-700	-255	-132,50	61,57	101,92	118,60	127,60	181,53		1144	554
10	02:15-02:30	-1142	-700	-255	-120,11	63,15	101,98	118,66	130,69	198,29		1144	564
11	02:30-02:45	-1139	-700	-255	-105,16	66,33	102,11	118,79	136,69	212,61		1144	568
12	02:45-03:00	-1134	-700	-255	-100,00	72,59	107,16	123,84	136,69	228,38		1144	562
13	03:00-03:15	-1112	-700	-255	-102,59	65,94	85,94	118,80	136,69	217,39		1144	562
14	03:15-03:30	-1110	-700	-255	-100,00	72,06	85,94	123,84	136,69	228,38		1144	568
15	03:30-03:45	-1104	-700	-251	-56,67	76,82	85,94	124,03	139,03	259,86		1144	568



Bron: TenneT

Markets – imbalance markets

- TenneT regulates
 - Max up-regulating price in interval
 - Min down-regulating price in interval
 - Assymmetric prices



Tijdindicatie		IGCC Bijdrage		Geactiveerd vermogen						Prijsvorming		
				Regel		Reserve		Nood (0/1)		Hoogste	Midden	Laagste
Volgnr.	Tijd	Op	Af	Op	Af	Op	Af			Op		Af
458	07:37	31	0	64	0	0	0	0		137,84	139,89	
457	07:36	55	0	48	0	0	0	0		121,01	139,89	
456	07:35	77	0	36	0	0	0	0		118,01	139,89	
455	07:34	50	0	37	0	0	0	0		118,01	139,89	
454	07:33	111	0	52	0	0	0	0		121,01	139,89	
453	07:32	130	0	59	0	0	0	0		121,01	139,89	
452	07:31	40	0	66	0	0	0	0		137,73	139,89	
451	07:30	182	0	65	0	0	0	0		137,73	139,89	
450	07:29	128	0	65	0	0	0	0		154,67	145,13	
449	07:28	53	0	43	0	0	0	0		139,50	145,13	
448	07:27	45	0	27	0	0	0	0		132,05	145,13	
447	07:26	182	0	15	0	0	0	0		125,19	145,13	
446	07:25	106	0	9	0	0	0	0		125,19	145,13	
445	07:24	101	0	4	0	0	0	0		121,75	145,13	
444	07:23	126	0	1	0	0	0	0		121,75	145,13	
443	07:22	26	0	0	0	0	0	0			145,13	
442	07:21	17	0	0	0	0	0	0			145,13	
441	07:20	0	68	0	0	0	0	0			145,13	
440	07:19	0	13	0	0	0	0	0			145,13	
439	07:18	0	75	5	0	0	0	0		121,75	145,13	
438	07:17	0	12	7	0	0	0	0		121,75	145,13	
437	07:16	12	0	7	0	0	0	0		121,75	145,13	
436	07:15	38	0	5	0	0	0	0		121,75	145,13	
435	07:14	221	0	4	0	0	0	0		121,95	134,38	
434	07:13	215	0	0	0	0	0	0			134,38	
433	07:12	205	0	0	6	0	0	0			134,38	124,32

Markets – Balance service party (BSP)

- Offer deviation from you planned behavior
- Send in planning and offer
 - Planning is evaluated, also when you are not “called”
- Minimal 1MW
- Platform (Equigy) blockchain based platform to combine assets to 1MW
- *Different imbalance markets (very short, short, longer – out of scope)*

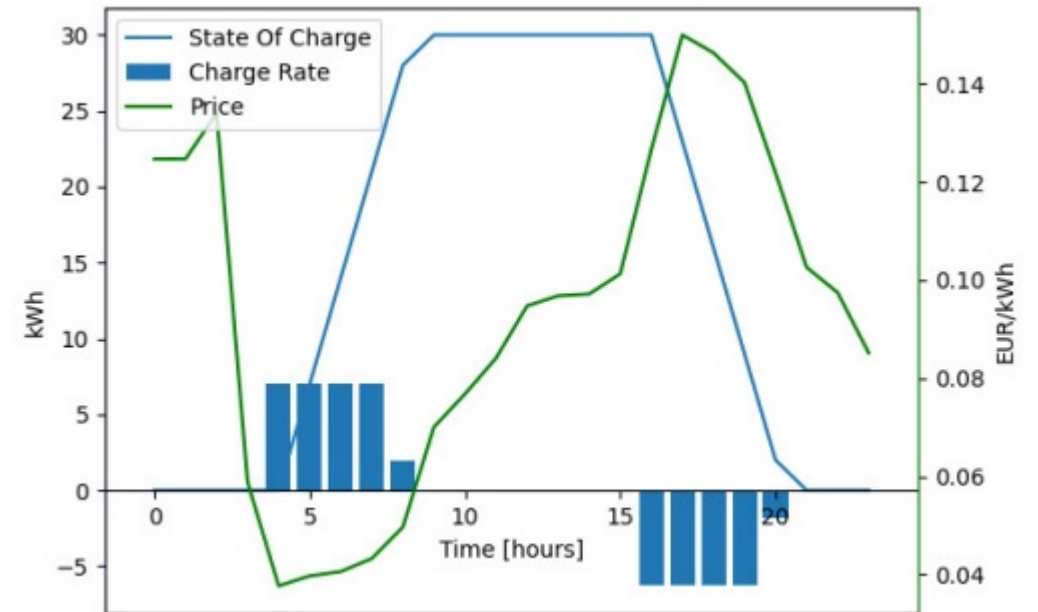
Effect market price

- Oil/gas price offset, amount of renewable defines shape (consumption)



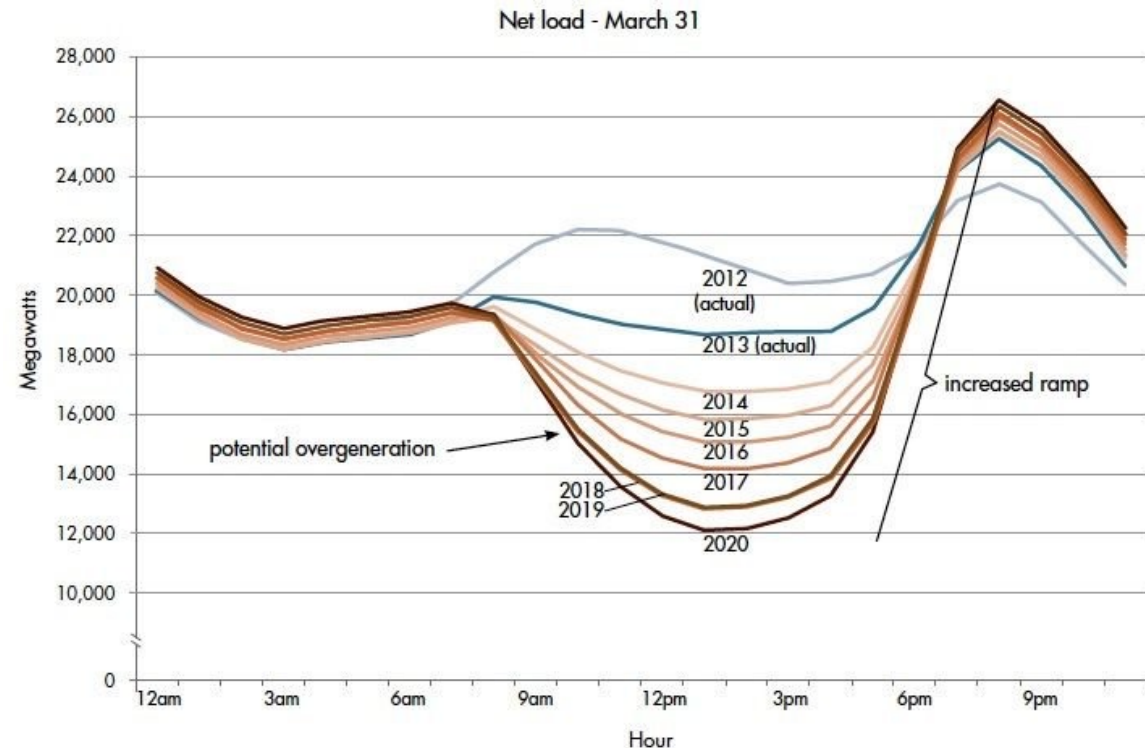
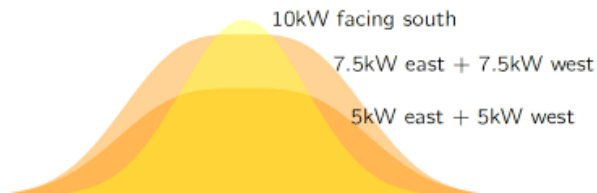
Effect market price

- Incentive to move load to low price periods (a lot of renewable)
- Incentive for storage (move load)



Effect market price

- Incentives for solar
 - Still profit, no marginal costs
 - More east/west



Effect market price - risks

- Too low prices for solar
- Bids switching off solar when price is negative
- Subsidy
 - SDE – get at least 0,10ct/kWh generation (average per year)
 - “Saldering” – Energy taks ánd prices
- Prices known only after market closure
 - Behaviour changed áfter bidding on the market - imbalance

Effect market price - opportunities

- Market gives incentives to adjust supply and consumption
- Incentives to invest in
 - Renewable generation
 - Adjustable load
 - Storage
- Market price shape will flatten
 - More load during renewable generation -> higher prices, more renewable generation, etc.
 - But there will be a deviation in price during the day to keep incentives

Grid stability

- TenneT is responsible for balancing, but has no regulating power
- Offer flexibility to TenneT
 - Switch off generation (or switch on when switched off due to low price)
 - Switch on/off load (cooling, EV, etc.)
 - Batteries (deviate from planning)
- “Speculate” on the imbalance market
- Making money helps!

106	376	06:15	0	0	0	0	0	
107	375	06:14	5	0	0	0	0	123,82
108	374	06:13	15	0	0	0	0	133,74
109	373	06:12	14	0	0	0	0	133,74
110	372	06:11	5	0	0	0	0	123,82
111	371	06:10	0	0	0	0	0	
112	370	06:09	0	0	0	0	0	
113	369	06:08	0	6	0	0	0	117,68
114	368	06:07	0	20	0	0	0	104,66
115	367	06:06	0	39	0	0	0	85,14
116	366	06:05	0	61	0	0	0	84,79
117	365	06:04	0	82	0	0	0	83,85
118	364	06:03	0	99	0	0	0	83,85
119	363	06:02	0	111	0	0	0	82,30
120	362	06:01	0	111	0	0	0	82,30

Grid stability - congestion

- Copper plate assumption
- Parts of the network can be congested
- DSOs are responsible
 - Dispatch expected congestion
 - Re-dispatch on different location to maintain national stability

Challenges - Forecasting

- Consumption – quite easy (weekly)
- Renewable production – weather
- Day-ahead price
- Imbalance price
 - What influences this?

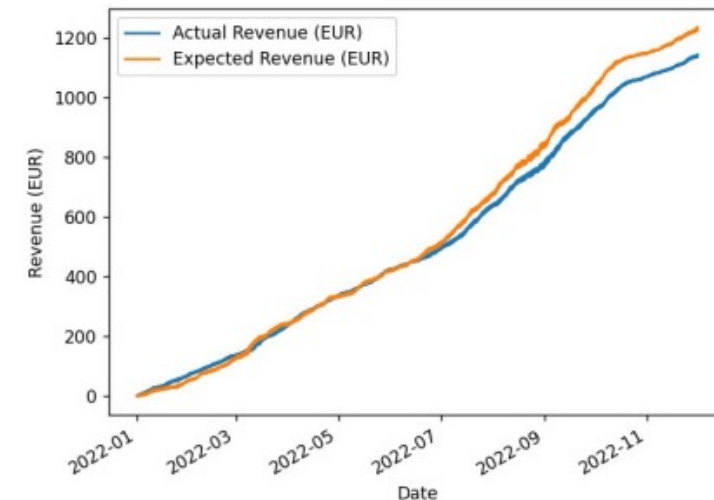
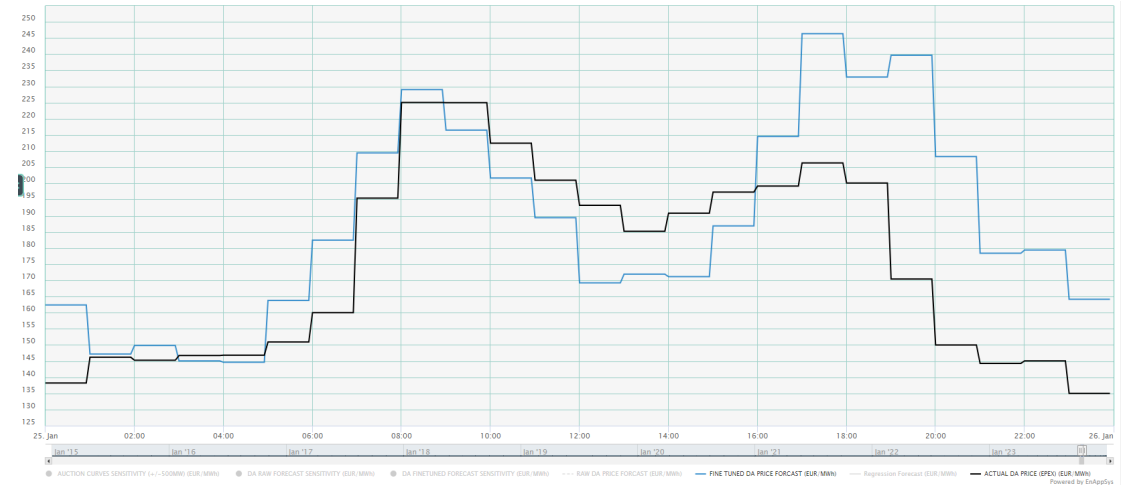
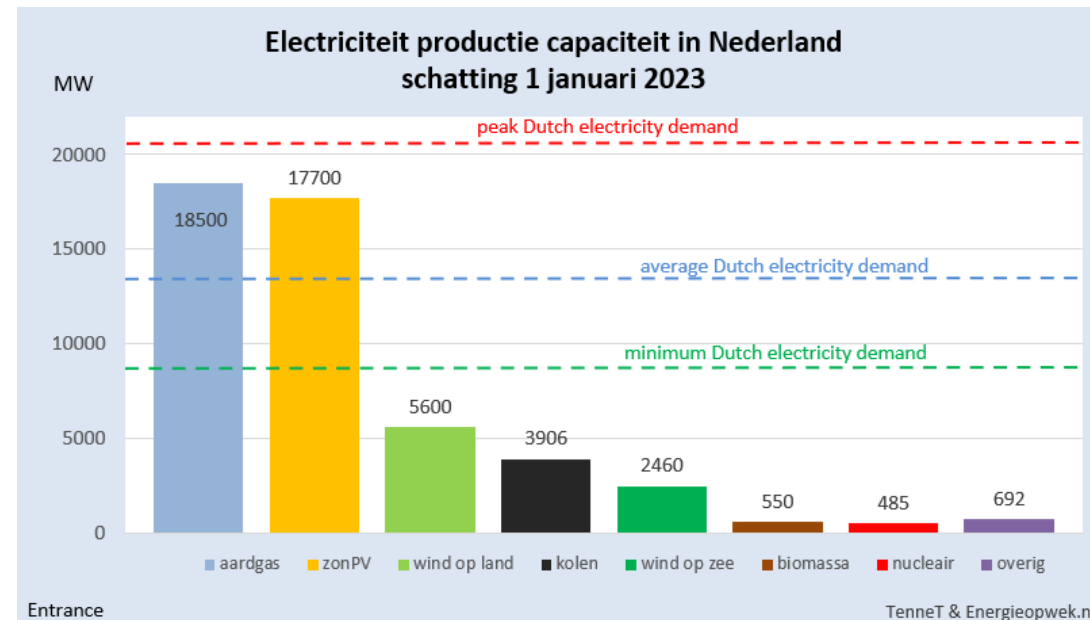


Fig. 2. Expected and actual revenues in EUR over time

Risks

- Long periods of no / little renewables or large forecast errors
 - No generation capacity - outages
 - Extremely high prices – keep gas plants for minutes per year
- No benefit for renewables, a lot of over-production
- Energy poverty
- Subsidy



Conclusion

- Current day-ahead and intraday markets give the correct incentives
 - Prices will level out, lower peaks, except for extreme days
 - Incentives will be there, self fulfilling prophecy
- Intraday should have smaller intervals to prevent speculation problems
- Copper plate assumption
 - Integrate DSO/TSO regulation
 - More local prices?

